Final Results Announcement
Full-year ended 30 June 2007
Media Presentation

29 August 2007

Outline

- Performance Highlights
- Financial Review
- Operating Review
- Outlook

- All references to $ are references to Australian dollars unless otherwise specifically marked
- All comparative data are in relation to the prior corresponding period, 1 July 2005 to 30 June 2006, unless otherwise stated
- A reference to Contact is a reference to Contact Energy Limited of New Zealand, a 51.4% owned subsidiary of Origin Energy

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Disclaimer

Any forward looking information in this presentation has been prepared on the basis of a number of assumptions which may prove to be incorrect and these statements speak only as of the date of this presentation. This presentation should not be relied upon as a recommendation to buy or sell shares by Origin Energy Limited.

Nothing in this presentation should be construed as either an offer to sell or a solicitation of an offer to buy or sell shares in Origin Energy Limited.

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Performance Highlights

This year has been a year of transformation for Origin with progress on a number of significant projects and initiatives…

- BassGas Project commissioned achieving targeted rates of production
- Negotiated early termination of Mt Stuart Power Purchase Agreement, providing Origin with greater flexibility
- Acquired and integrated Sun Retail business
- Sold Rockgas to Contact Energy
- Sold the Networks business
- Committed to a 120MW expansion of the gas-fired Quarantine Power Station
- Committed to a 630MW combine cycle gas-fired Darling Downs Power Station
- Committed to the development of CSG reserves to supply 44 PJ per annum to the Darling Downs Power Station
- Increased 2P reserves by 42%, including net increase in CSG reserves of 80%
- Contracted reserves with 3rd parties including Rio Tinto Aluminium
- Market leader in green energy with 250,000 customers signed at 30 June 2007
- Safety performance TRIFR(1) improved 32%

… which have provided the basics for a solid performance this year and a steady platform for ongoing growth

(1) Total recordable incident frequency rate

In a challenging year in wholesale gas and electricity markets…

• Revenue	$6,456 million	up 10%
• EBITDAF[(1)]	$1,201 million	up 12%
• Statutory Profit	$457 million	up 38%
• Underlying Profit	$370 million	up 10%
• EPS – Statutory	54.7 cps	up 30%
– Underlying	44.3 cps	up 4%
• Free cash flow[(2)]	$595 million	up 2%
• Free cash flow per share	71.2 cps	down 3%
• Final dividend fully franked	11 cps	up 22%
• Full year dividend fully franked	21 cps	up 17%

… Origin has delivered a strong result

(1) Earnings before interest, tax, depreciation/amortisation, and the impact of fair value to financial instruments
(2) Free cash flow is defined here as cash available to fund distributions to shareholders and growth capital. It includes deductions for stay-in-business capital, interest and tax

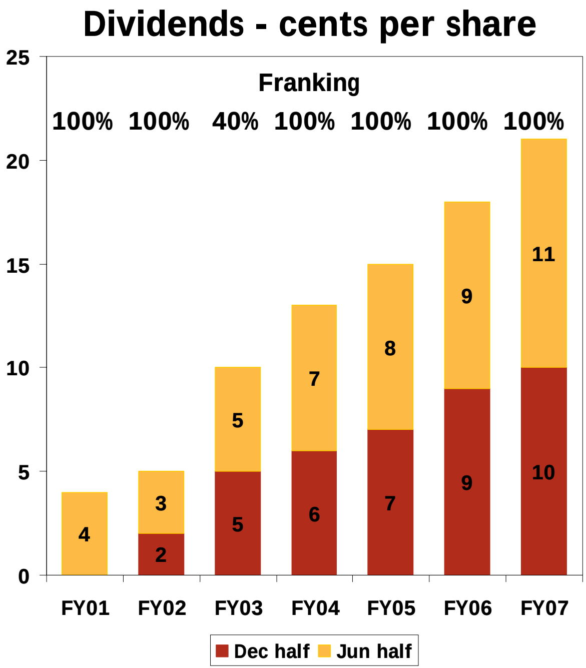
EBITDAF of $1,201m up 12% on strong Exploration & Production, Generation and Retail performance

Divisions ($ million)	Jun 07	Jun 06 (1)	% change
Exploration & Production	254	209	22
Generation	99	58	69
Retail	341	292	17
Contact	477	488	(2)
Networks	30	29	1
Total	1,201	1,077	12

- E&P: Higher production, sales and revenue from new developments
- Generation: Primarily due to Mt Stuart contribution
- Retail: Sun Retail acquisition
- Contact: Higher gas costs and return to normal weather causing lower pool price
- Networks: Sale to APA Group now completed
- Corporate costs of $82 million have been allocated to the Australian business segments

(1) Reconciliation from EBITDA 2006 to EBITDAF 2006 provided in Appendix 2

A final dividend of 11 cps has been declared, bringing the full year dividend to 21 cps fully franked



Payment and DRP

- Ex-dividend date 3 September 2007
- Date of record 10 September 2007
- Payable 3 October 2007
- DRP to apply at no discount

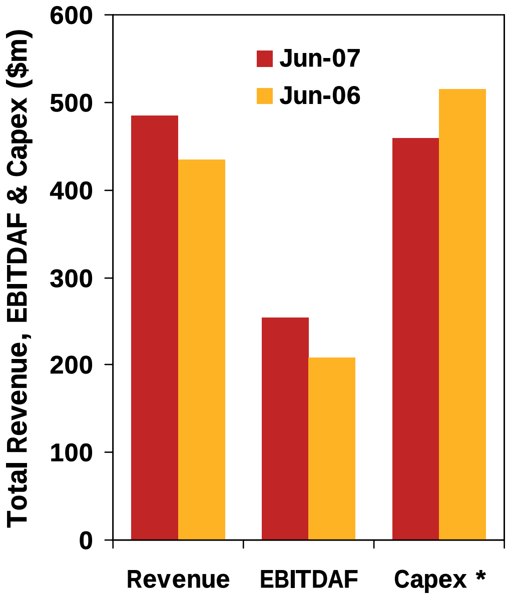
Franking

- The recent sale of Networks has utilised the remaining available tax losses. Origin will now cease pre-paying tax to fully frank dividends
- Dividend payout ratio of 47% of Underlying earnings per share, or 38% of Statutory earnings per share

Full year dividend up 3 cps or 17% on prior year

Operating Review

Exploration & Production: major capital program now delivering record earnings…



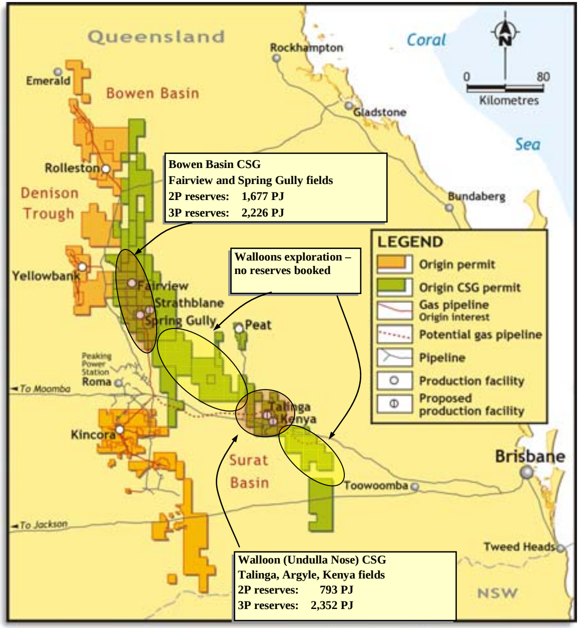
- EBITDAF of $254m, up 22%
- EBIT down 58% reflecting write-down in carrying value of Cooper Basin
- BassGas Project commenced production
- Ramp-up of CSG production
- Liquids production increased despite decline in Perth Basin oil production
- Otway Gas Project near completion
- Kupe Gas Project commenced construction
- Total reserves up 42% to 3,471 PJ
- CSG reserves increase by 80% by 1,095 PJ
- New gas developments approved to supply Rio Tinto contract and Darling Downs Power Station

… and adding additional reserves to support future growth

* Does not include acquisitions

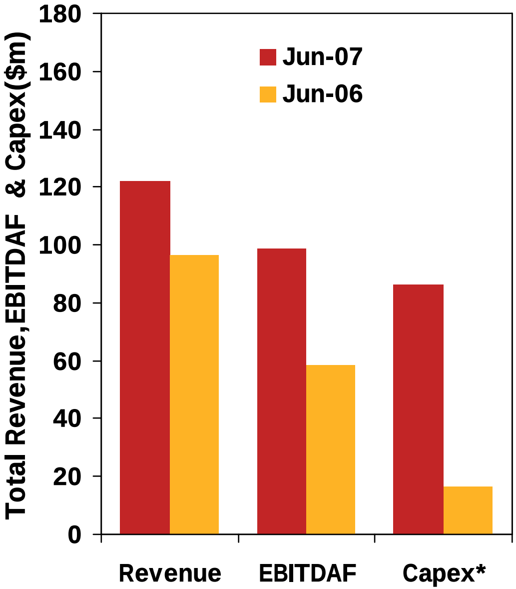
Origin is adding value to its CSG resources by acquiring new acreage, turning resources into reserves, developing production capacity and signing contracts to monetise reserves

- CSG assets are:
  - Bowen Basin (Fairview, Spring Gully)
  - Undulla Nose (Talinga, Orana, Condabri, Argyle, Kenya/East, Lauren)
- Origin's share of 2P reserves in these fields is 2,470 PJ
- Origin has written contracts with 3rd parties from this reserves base of over 1,000 PJ, in addition to the supply of around 880 PJ to the Darling Downs power project over 20 years
- This does not include exploration potential, with the next key area for expansion likely to be the Walloon areas away from the Undulla Nose



Origin's 3P reserves estimate for its existing Bowen Basin and Undulla Nose fields is around 4,578 PJ

Generation: committed to 86% increase in installed generation capacity in Australia…



- EBITDAF of $99m, up 69% from $58m
- Termination payment for Mt Stuart Power Purchase Agreement
- Higher availability or higher levels of generation achieved for all plants
- Expansion of Quarantine Power Station announced – December quarter 2008 completion
- Committed to build largest combined cycle gas turbine power plant at Darling Downs and will be one of the most competitive power stations in the NEM because of:
  - Ownership of CSG reserves
  - Competitive site location
  - Low life cycle cost
- SLIVER® development continued

… resulting in continued deepening of integration

* Does not include acquisitions

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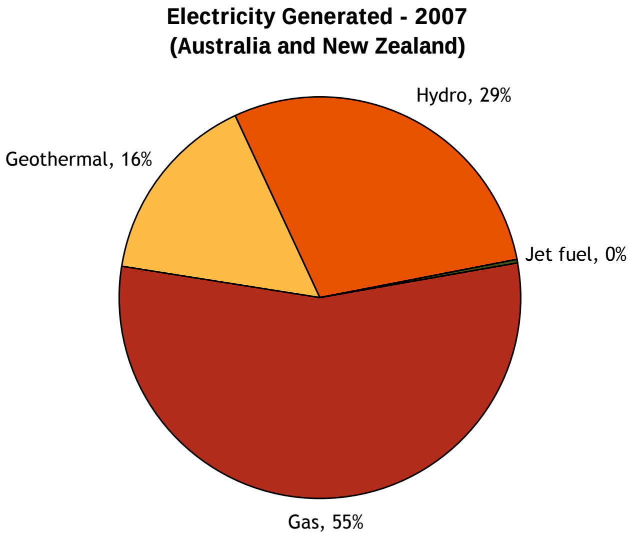
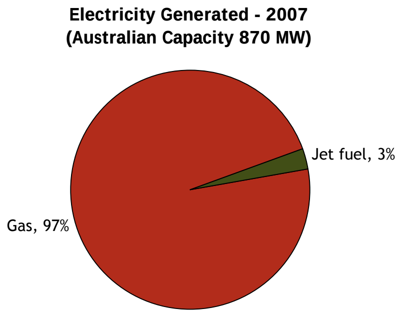
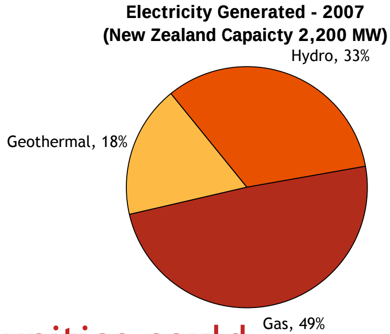
Over 90% of Origin's generation capacity and over 99% of electricity generated in Australia and New Zealand comes from low emission or renewable sources







Power generation development opportunities could require investment of approximately $3 billion in Australia and $2 billion in New Zealand

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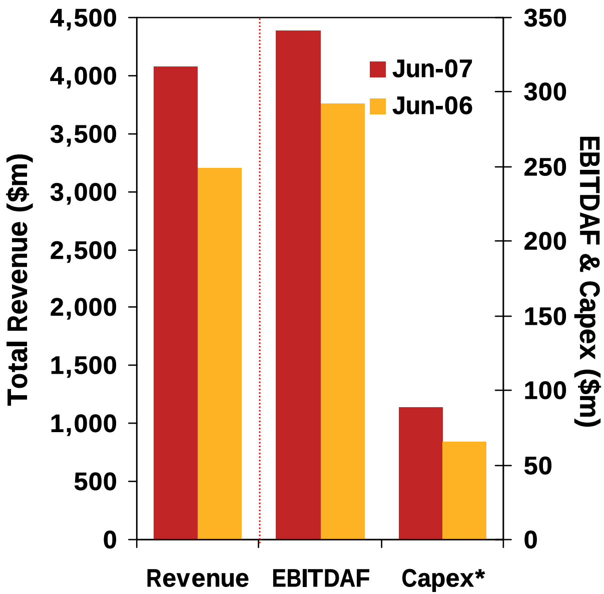
Successful integration of Sun Retail and net customer gain delivers step change in Retail…



- EBITDAF of $341m up 17%
- Acquisition and integration of Sun Retail, adding over 900,000 customers
- Excluding the Sun Retail acquisition, electricity and natural gas account numbers grew by 22,000
- Dual fuel accounts increased by 81,000
- Volatile wholesale market resulted in large changes in the fair value of derivatives
- Milder weather reduced sales volumes to residential gas customers
- Rockgas sold to Contact and Sun Retail LPG acquired
- Leading market share for green customers

… and a strong result in a volatile wholesale market for gas and electricity

* Does not include acquisitions

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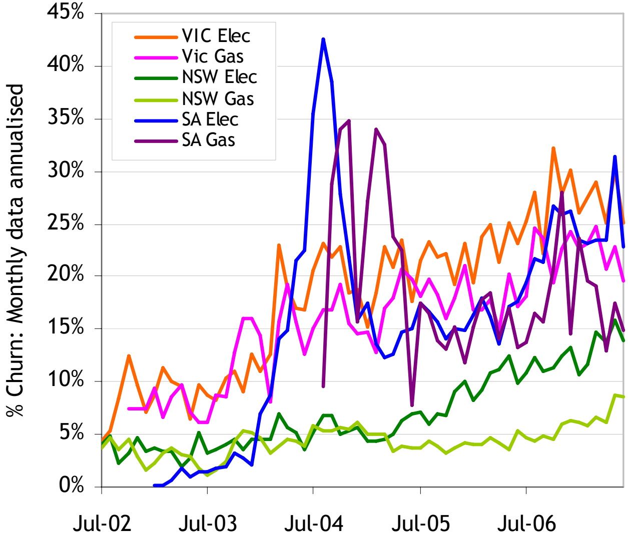
Churn rates remain high. Origin acquired over 386,000 new accounts for a net gain of 22,000 gas and electricity accounts in addition to Sun Retail

Mass Market Churn: Completed & Pending*



June 2007 Origin Energy Customer Numbers (in thousands)

	Natural Gas	Electricity	Total
2006	880	955	1,835
Organic	-5	+27	+22
Sun Retail	+14	+827	+847
2007	889	1,815	2,704

- Origin now has 790,000 dual fuel accounts, up over 11% on last year
- Around 229,000 electricity customer accounts now established in SA and NSW
- Over 250,000 customers signed to Green products
- Sun Retail customer numbers increased 6k since acquisition

Last year Origin acquired over 325,000 new accounts for a net gain of 22,000 gas and electricity accounts

*Source: Various websites including Vencorp, Nemmco, Gasmarketco & Company Information

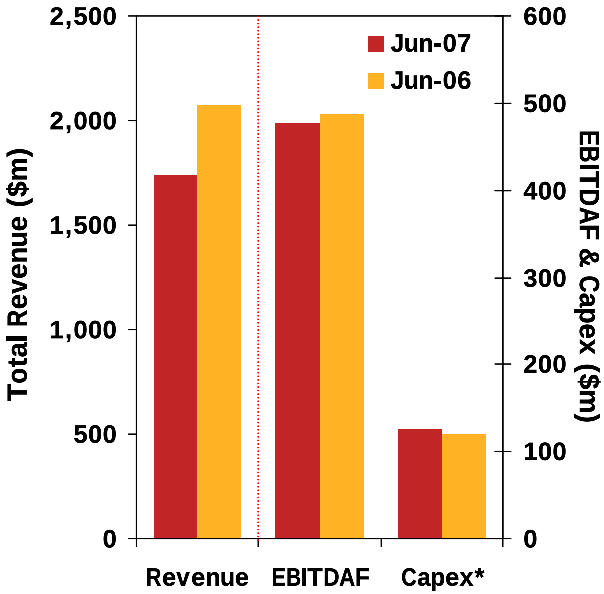
Maintaining and increasing both customer numbers and customer margins supports growth in long term value

Gas and Electricity	Jun 07	Jun 06
YE customer numbers ('000)	2,704	1,835
Weighted av customer no ('000)	2,210	
EBITDAF / Sales - %	9.2%	9.5%
EBITF / Sales %	8.4%	8.7%
$ Per Customer:		
Gross Margin / Customer	255	250
Opex / Customer (inc Corporate Costs)	116	118
EBITDAF / Customer	139	132

Note: Corporate costs for the year to 30 Jun 2007 of $53 million allocated to gas and electricity Retail activities ($42 million – 2006)

- Gross margin and EBITDAF per customer both improved on prior year despite increased customer gains and churn adding to acquisition cost and cost of customer loss
- Opex per customer was lower than last year despite higher corporate cost allocations (impact of Sun Retail and allocation of merger defence costs)

Contact Energy: maintained contribution…

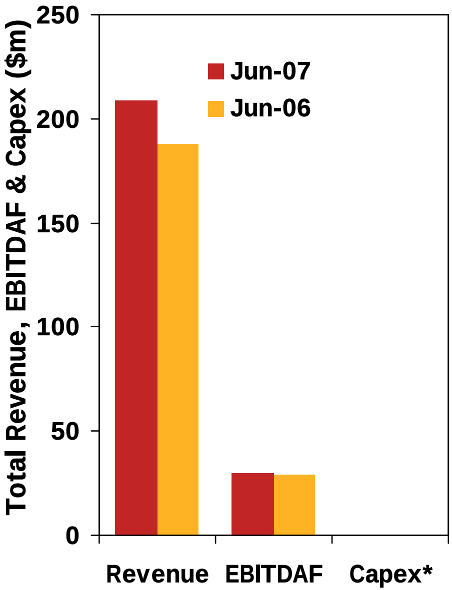


- EBITDAF of $477 million, 2% lower
- The main operating factors that contributed were:
  - A 20% increase in the unit cost of natural gas, both for internal use in Contact Energy's thermal electricity generation plants, and for supply to wholesale and retail customers
  - Significantly lower prices received for Contact Energy's electricity generation
  - Increased hydro generation across the market and reduction in contribution from Contact Energy's thermal generation plant
  - A stronger contribution from Contact Energy's retail base, due to lower retail electricity purchase costs

… despite higher gas costs and a return to normal weather resulting in lower earnings from the generation business

* Does not include acquisitions

Networks (Discontinued Business): EBITDAF of $30m in line with last year



- In April 2007, Origin entered into an agreement to sell its Networks business to APA for $556.5 million
- The Networks business included Origin Energy Asset Management business which provides management and operations services to Envestra Limited, a 17% interest in Envestra Limited, a 33.3% interest in the SEAGas pipeline, and a range of smaller complementary assets
- The sale of the SEAGas portion of this business was completed on 29 June 2007 for $133.2 million
- Sale of the remainder of the business took place on 2 July 2007, and proceeds from this portion will be reported in the year ending 30 June 2008

* Does not include acquisitions

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Origin is well prepared for a carbon constrained future…

- Australia's leading green product retailer with a 33% share of the fastest growing segment of the energy market
- Reached a milestone of 250,000 green customers signed
- Selected for the first Solar Cities project in Adelaide and subsequently, part of the successful consortium for the Western Victoria Solar Cities project
- Innovation in green products, launched the Carbon Reduction Scheme
- Investment in renewables:
  - SLIVER® Solar technology
  - Geothermal in Australia & NZ
- A portfolio of low emission and renewable development opportunities

… with gas being the fuel most likely to support transition to a carbon constrained future

Outlook

In the coming year we expect significant increase in earnings from our Australian Operations and a consistent contribution from Contact

- Sun Retail will provide a full year contribution
- Spring Gully and Walloons CSG will continue ramp-up and BassGas will provide a full year of production
- Otway Gas Project sales are anticipated to commence in the September quarter
- Cooper Basin gas production will decline, while oil production should be steady
- Production decline from Perth Basin oil fields expected to continue
- Steady contribution from Generation expected, excluding one-off payments associated with the Mt Stuart power station

Based on current market conditions and normal weather Origin is targeting an increase in Underlying profit of approximately 15%

Looking further ahead Origin will benefit from a number of projects already committed…

- Expansion of Quarantine power station, due on line in December 2008
- Completion of the Kupe Gas Project which is scheduled to commence production by mid 2009
- Completion of the Darling Downs power project and related CSG developments due on line in early 2010
- Commencement of supply to the Rio Tinto Alumina project, also in 2010
- Full integration of Sun Retail and a focus on efficiency improvements to reduce cost to serve and increase margins
- Continuing exploration, appraisal and development of CSG resources is anticipated to lead to further increases in 2P reserves

… Origin therefore continues to target growth in earnings per share of 10 to 15% per annum on average over the next few years

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For more information

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and follow the prompts to the Investor Centre