Interim Results Announcement
Half year ended 31 December 2007

28 February 2008

Outline

- Performance Highlights
- Financial Review
- Operating Review
- Outlook

- All references to $ are references to Australian dollars unless otherwise specifically marked
- All comparative data are in relation to the prior corresponding period, 1 July 2006 to 31 December 2006, unless otherwise stated
- A reference to Contact is a reference to Contact Energy Limited of New Zealand, a 51.4% owned subsidiary of Origin Energy

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Performance Highlights

Origin achieved an Underlying Profit of $200 million…

- Steady earnings in line with expectations
  - Profit, EBITDAF and cash flow consistent with prior corresponding period
  - increasing CSG production and BassGas offsetting maturing assets and delays in Otway
  - high revenues from Sun Retail partially offset by high wholesale costs
- Based on current market conditions, Origin is anticipating a higher result in the second half, due to
  - decrease in wholesale cost of energy
  - tariff increases in Victorian market
  - contributions from Otway Gas Project
  - greater CSG production servicing existing contracts
  - an increased contribution from Contact Energy
- Should result in an increase in full year profit of at least 15%

… with a strong outlook for the full financial year

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Origin continues to build its business …

Exploration and Production

- Increased CSG production
- Otway commissioning commenced
- Halladale / Blackwatch and Swift assets acquired
- Good progress on Kupe Gas Project

Retail

- Tariff increases in electricity and gas
- On track with Sun Retail integration
- Maintained customers numbers
- Market leader in green products
- Progress on retail systems strategy

Generation

- Construction of Darling Downs and Quarantine commenced
- Committed to Mt Stuart expansion
- Geodynamics farm-in
- Committed to Cullerin wind farm development and acquired rights to additional development sites

Contact Energy

- Higher gas costs absorbed
- Progressed development of geothermal and wind projects
- Secured access to gas storage
- Rockgas Integration

Safety: Improved TRIFR by 53% from 22.8 in Dec 06 to 10.6 in Dec 07

… and is well placed to benefit from a carbon constrained future

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Origin has delivered steady underlying earnings …

• Revenue	$3,817 million	↑ 33%
• EBITDAF	$608 million	↑ 3%
• EBIT	$634 million	↑ 31%
• Statutory Profit	$335 million	↑ 44%
• Underlying Profit	$200 million	↓ 3%
• OCAT	$385 million	↑ 5%
• EPS – Statutory	38.3 cps	↑ 32%
– Underlying	22.9 cps	↓ 11%
• Interim dividend fully franked	12 cps	↑ 20%
• OCAT Ratio - Calendar Year	11.8%	
• Adjusted net debt / (debt + equity)	38%	

… with 20% increase in the interim dividend

Financial Review

Profit & Loss - Statutory

($ million)	Dec 07	Dec 06	% change
Revenue	3,817	2,865	33
EBITDAF[1]	608	590	3
EBIT	634	482	31
Net financing costs	(104)	(96)	(9)
Tax expense	(146)	(108)	(35)
Minority Interests	(49)	(53)	6
Statutory Profit	335	233	44
Statutory EPS	38.3 cps	29.0 cps	32
Free cash flow per share	29.6 cps	33.1 cps	(11)

(1) EBITDAF represents earnings before interest, tax, depreciation/amortisation, significant items and the impact of fair value to financial instruments from continuing operations

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Underlying Profit $200 million, 3% lower than the prior half year

($ million)	Dec 07		Dec 06		% change
	Impact after tax & OEI	NPAT	Impact after tax & OEI	NPAT	
Statutory Profit		**335**		**233**	**44**
Significant items					
Asset sales					
- Networks	147				
- Mokai geothermal assets	9				
Change in FV of fin. Instruments					
- Commodity instruments	(10)		10		
- Financing instruments	1		3		
Retirement of New Plymouth	(9)				
Sun Retail one-off costs	(4)				
Termination of Mt Stuart PPA			14		
Total significant items	**134**	**(134)**	**26**	**(26)**	
Underlying Profit		**200**		**207**	**(3)**
Statutory EPS (cps)		*38.3*		*29.0*	*32*
Underlying EPS (cps)		*22.9*		*25.7*	*(11)*

Movements in fair value of financial instruments

Reconciliation of Balance Sheet and Profit and Loss items associated with financial instruments movements

($ million)		Dec 07
Change in net assets		(2,380)
Recognition of "effective" instruments in Balance Sheet		(2,367)
Recognised in Equity (Hedge Reserve post tax)	(1,657)	
Recognised in Deferred Tax Liability	(710)	
Recognition of "ineffective" instruments in Profit and Loss (before tax)		(13)

- Historically high electricity prices at 30 June 2007 resulted in large increases in the fair value of financial instruments used to manage risk in electricity markets. Subsequent softening of these prices has led to a decrease of $2,387 million in the half year to 31 December 2007
- The decrease in this period is almost entirely recognised in Equity with a net expense of $13 million (before tax) recognised in the Profit & Loss

EBITDAF $608 million, up 3%

Divisions ($ million)	Dec 07	Dec 06	% change
Exploration & Production	133	140	(5)
Generation	28	46	(38)
Retail	201	166	21
Contact	246	238	4
Networks		16	
Adjustment for discontinued business		(16)	
EBITDAF	608	590	3

- E&P: Growth in BassGas and CSG offset decline in more mature assets
  Increase in exploration expense ($9 million)
- Generation: Steady operating performance and transition of Mt Stuart power station from externally to internally contracted plant
- Retail: Expected contribution from Sun Retail partially offset by high wholesale purchasing environment
- Contact: Increase in wholesale and retail electricity sales
- Networks: Discontinued business – Disposal settled in June and July 2007
- Corporate costs of $30 million have been allocated to the Australian business segments

Depreciation & Amortisation

($ million)	Dec 07	Dec 06
Generation property, plant and equipment	65	63
Other buildings, plant and equipment	62	62
Amortisation in producing areas[1]	42	32
Other	2	1
Total	171	157

- Higher D&A largely from E&P segment
  - BassGas (full six months) and CSG ramp-up
  - Perth Basin reserves write-down in June 2007 resulted in higher amortisation charges

(1) Amortisation of exploration, evaluation and development costs in producing areas

Interest

($ million)	Dec 07	Dec 06
Net financing costs	104	96
less Unwinding of discount on provisions	(7)	(7)
Net interest expense	97	89
add Capitalised interest	24	15
Net interest expense + capitalised interest	121	104
Net interest cover (EBIT)(1)	5.3	4.7
Weighted average interest rate	7.8%	7.3%

- Net interest expense has increased due to higher borrowings to fund Sun Retail acquisition and the rising AUD and NZD interest rates
- Capitalised interest primarily relates to Otway Gas Project, Kupe and Darling Downs
- Weighted average interest rate is an average of AUD, NZD and USD funding rates

(1) Including capitalised interest and excluding unwinding of discount on provisions and fair value on interest related financial instruments

Tax Reconciliation

($ million)	Dec 07	Dec 06
Profit before tax	530	394
Prima facie tax	163	122
less recognition of net loss position and gains not subject to tax	(15)	(14)
less other differences	(1)	(1)
equals Tax expense	146	108
Effective tax rate	27.5%	27.4%
Tax paid	83	85

- Effective tax rate continues to be lower than 30%
- Tax paid in line with prior period as Origin continues to utilise available tax losses

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Capital Expenditure

($ million)	Dec 07	Dec 06
Stay-in-business	70	79
Growth		
Exploration & Production	305	172
Generation	240	13
Retail	38	16
Contact	56	23
Total capital expenditure	708	303
Acquisitions (net of cash)	6	16
Capex including acquisitions	714	320

- E&P: Predominantly Kupe ($122 million), CSG ($120 million), Otway ($28 million) and Cooper ($18 million)
- Generation: Darling Downs ($110 million), Geodynamics ($96 million), Quarantine expansion ($24 million) and Solar ($9 million)
- Retail: Customer systems associated with the acquisition of Sun Retail ($22 million)
- Contact: Predominantly geothermal drilling ($56 million)

Operating Cash Flow After Tax increased by 5% while funds employed increased by 20% as a result of the Sun Retail acquisition and continuing E&P capital expenditure

($ million)	Dec 07	Dec 06
EBITDAF	608	590
Discontinued Networks Operations	-	16
Change in working capital	(48)	(76)
Stay-in-business capex	(70)	(79)
Other	(22)	3
Tax paid	(83)	(85)
OCAT	385	368
Net interest paid	(126)	(102)
Free cash flow	259	267
Funds Employed(1) - Calendar Year	6,473	5,395
OCAT Ratio(2) - Calendar Year	11.8%	12.2%

OCAT Ratio remains above target of 9.4% per annum

(1) Average funds employed excluding capital work in progress

(2) OCAT Ratio = (OCAT – interest tax shield) / funds employed excluding capital work in progress

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Cash flow return from the business segments is measured pre-tax and targets 14.2% per annum

	Av. Funds Employed[1] ($m)	Operating Cash flow[2] ($m)	OCFR 2007[2] (%)	OCFR 2006[2] (%)
E&P	1,113	255	22.9	24.0
Generation	301	91	30.3	21.6
Retail	2,392	221	9.2	15.6
Contact Energy	3,711	417	11.2	10.5
Networks				21.0

- E&P: Increasing funds employed with new projects coming on stream
- Retail: Lower margins, higher cap and REC prepayments
- Generation: Timing of Mt Stuart cash flows
- Contact: Improved EBITDAF and working capital

(1) Average Funds Employed excluding capital work in progress calculated on a calendar year
(2) Calculated on a calendar year basis

Balance Sheet and Gearing

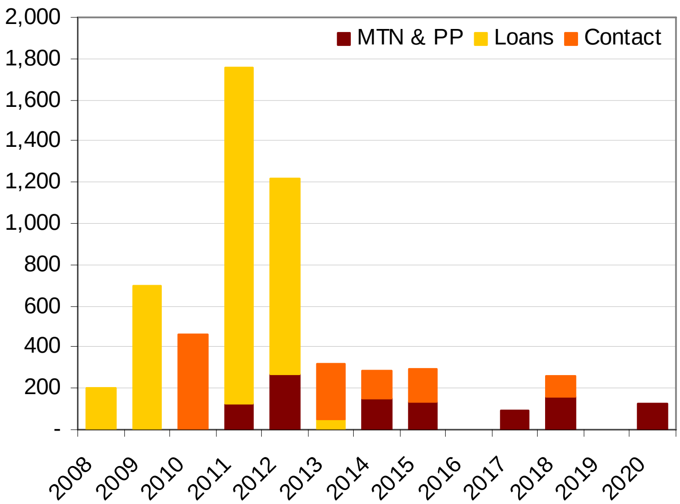
($ million)	Dec 07	Dec 06
Net debt	2,855	2,090
Added back fair value adjustment (m-t-m)	316	332
Adjusted net debt	3,171	2,422
Total equity	5,660	4,504
Equity adjustment to remove fair value reserves	584	147
Adjusted total equity	5,076	4,357
Net debt to (debt + equity)	34%	32%
Adjusted net debt to (debt + equity)(1)	38%	36%

- Gearing as described by net debt to (debt plus equity) is 34%. This measure contains fair value adjustments in net debt and equity
- Excluding these items gearing is 38% (below the target gearing of 40-45%)

(1) Adjusted to exclude impact of derivative financial instruments

Origin has less than 5% of its debt portfolio maturing in the next 12 months and…

Origin Debt & Bank Guarantee Maturity Profile (Financial years, $ million)

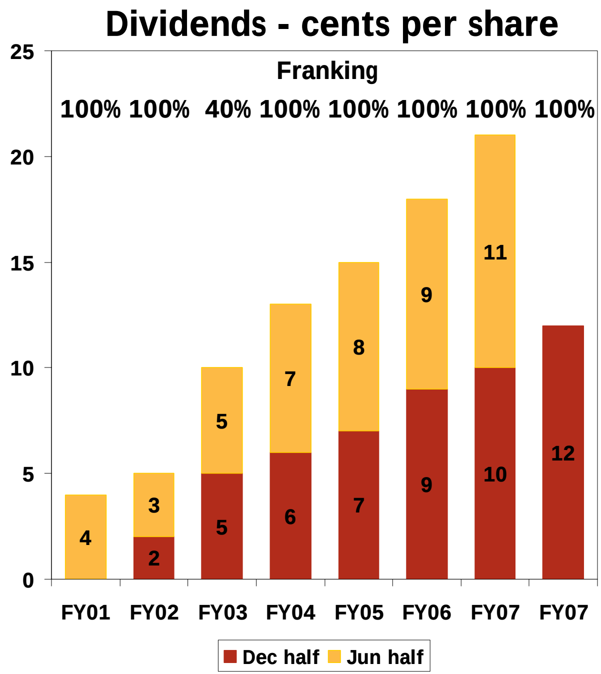


Total committed debt & bank guarantee facilities of A$5.7 billion

- Diversified funding base comprising domestic and US bonds, syndicated bank facilities and bilateral bank facilities
- Strong supportive Bank group
- Origin recently executed 3 year underwritten bank loan facility for A$900 million and US$200 million
- Discussions commenced on $200 million rollover due in May 2008

… currently has undrawn committed debt facilities of $1.6 billion

A fully franked interim dividend of 12 cps has been declared (prior period 10 cps fully franked)…



Payment and DRP

- Ex-dividend date 5 March 2008
- Date of record 11 March 2008
- Payable 4 April 2008
- DRP to apply at no discount

Payout Ratio

- Dividend payout ratio of 52% of Underlying earnings per share, or 31% of Statutory earnings per share

… and continues Origin's record of increasing dividend payments to shareholders

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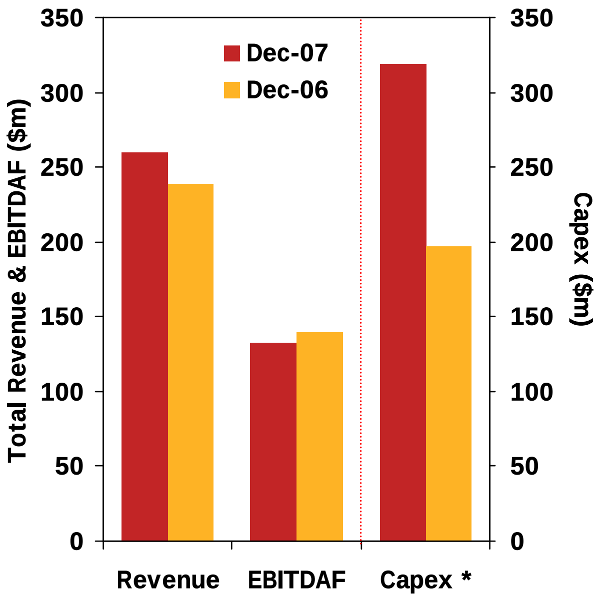
Operating Review

Exploration & Production: Major capital program now delivering record production as new producing areas…



- EBITDAF of $133m, down 5%, reflecting higher exploration expenses (up $9m)
- CSG and BassGas gas sales more than offset decline from maturing areas such as Cooper
- Liquids production lower but condensate and LPG sales from BassGas, and then Otway and Kupe will progressively offset Perth Basin decline
- CSG production reached 100TJ/d equity share, major developments on schedule, on track to meet reserves addition of 500 PJ by June 2008
- BassGas production restricted to around 56TJ/d (Origin share 24TJ/d)
- Otway Gas Project completed in September 2007 – remedial requirements delayed commissioning to February 2008
- Offshore phase of Kupe progressing to schedule
- Swift and Halladale/Blackwatch acquisitions

… are progressively replacing production from more mature assets

* Does not include acquisitions

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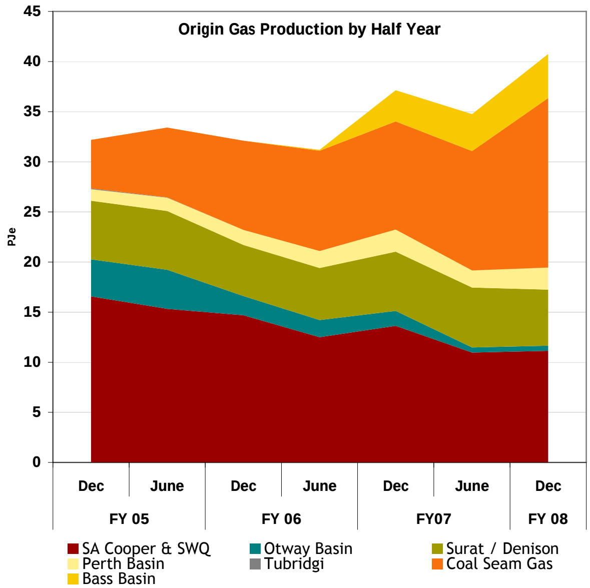
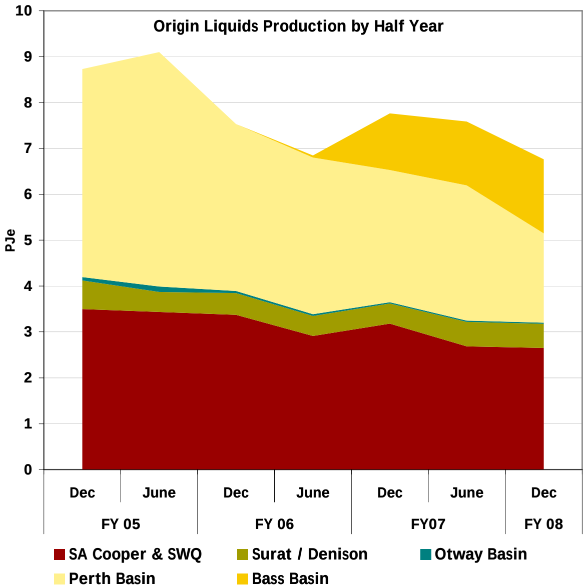
Over the last decade Origin has made a series of investments in new production areas to offset the anticipated decline of the Cooper Basin and other traditional gas producing areas…



- The Cooper Basin is in decline as contract volumes begin to ramp down
- Origin's CSG projects have ramped up over the last few years and now produce more than the Cooper Basin interest
- BassGas has added to production, although has been restricted in the current half by the requirement for remedial work on the Yolla 3 well
- The Otway Gas project is currently commissioning and will add 18 PJ of gas sales (Origin share)
- The Kupe project starting in mid calendar year 2009 will add a further 10 PJ of gas sales (Origin share)
- Further contracted or committed CSG sales will add around 70 PJ by mid calendar year 2011

…with CSG developments and the BassGas project now delivering, and the Otway Gas Project, Kupe and further CSG expansion yet to come

Oil production from the Perth Basin continues to decline, as is oil, condensate and LPG production from the Cooper Basin although at a more modest rate

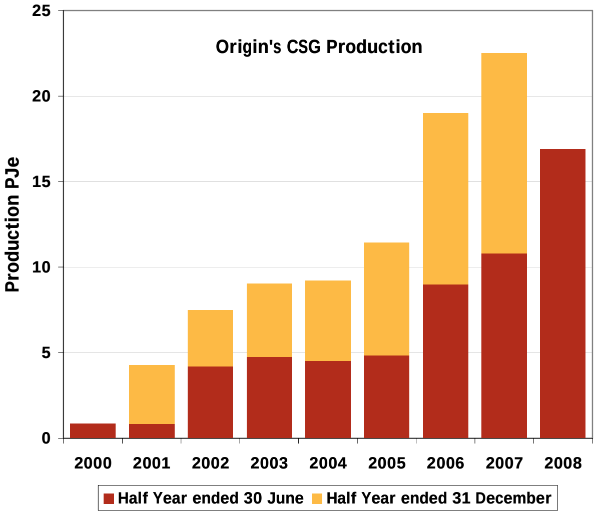


- Oil production from the mature Perth Basin oil fields has followed a steep decline curve from its peak
- Cooper decline is more modest reflecting a broad production base of oil and liquids rich gas fields
- The BassGas project has added 3 PJe per annum to production, although rates have been restricted in the current half by the requirement for remedial work on the Yolla 3 well
- The Otway Gas project will add around 3 PJe of liquids production per annum from later this year (Origin share)
- The Kupe project will add a further 6 PJe to Origin's liquids production from mid calendar year 2009

Average Price Received (A$/bbl) (oil and condensate inclusive of hedging)	
Year ended 31 Dec '07	$85.53
Year ended 31 Dec '06	$73.58
Before tax earnings sensitivity: +/-$1 USD oil price ~ +/- AUD $0.3m	

While liquids from BassGas has commenced and will be progressively supplemented by production from the Otway and the liquids-rich Kupe projects over the next two years

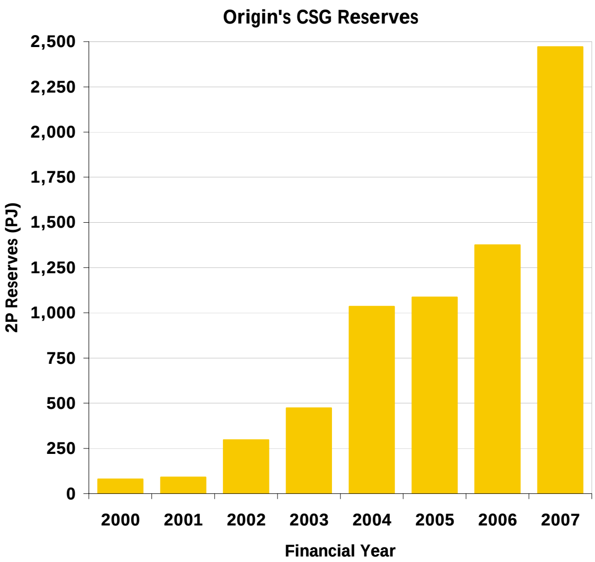
Origin has been increasing CSG production to meet contracted requirements

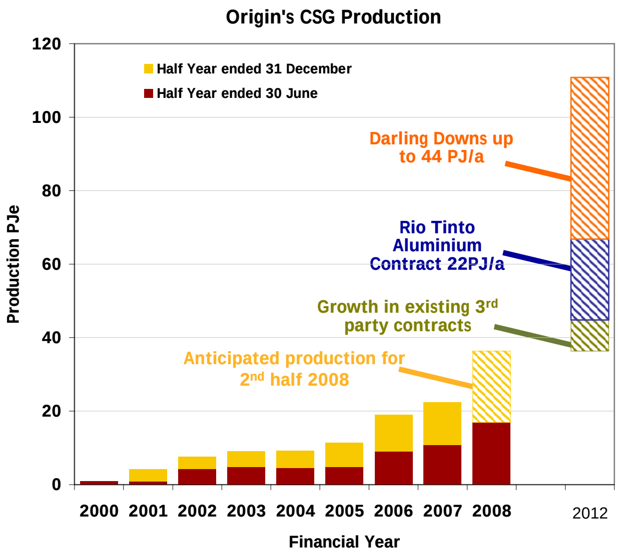


- Origin's equity share of CSG reached 100TJ/d in mid December 2007
- Spring Gully continues to ramp up & achieved peak sales of 73TJ/d (Origin share ~97%)
- Fairview: The operator (Santos) announced a development and exploration program aimed at increasing production capacity to 110TJ/d by 2009
- Gas sales from Origin's interests in Walloons (operated by Queensland Gas Company) commenced during October 2007 and will service a 7 PJ/a contract with Incitec Pivot
- EBIT margins in Origin's CSG business are growing strongly as ramp up continues and reserves are added

Phase 5 of the Spring Gully project is progressing, which is designed to increase plant capacity to 150TJ/d

As well as growing its gas reserves Origin has been able to monetise these reserves through good channels to market…

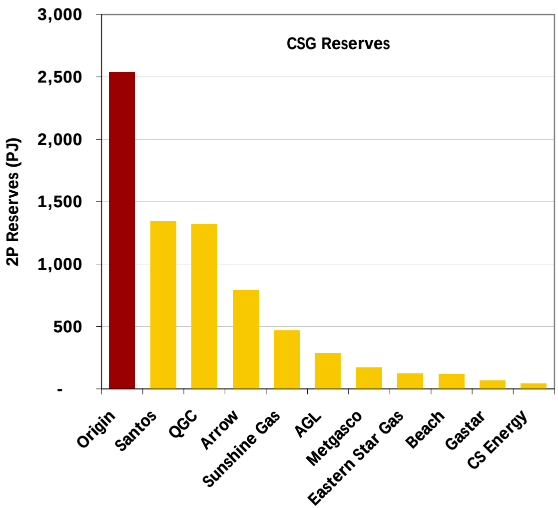


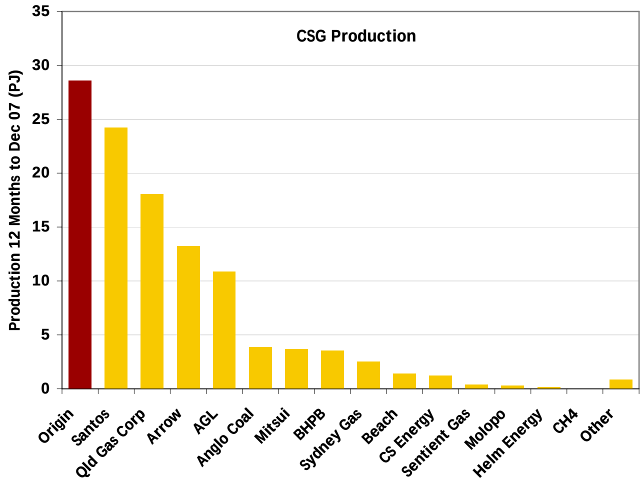


… with committed supply arrangements providing the potential for Origin's CSG production to rise from ~ 35 PJ in FY2008 to a rate of over 100 PJ/a by FY2012

Source: Origin Energy Reports

Origin retains its clear leadership in CSG production, reserves and contracting…





… with large 2P (2,470 PJ) and 3P (4,578 PJ) reserves position available to address a range of commercial opportunities

Source: Energy Quest, February 2008

BassGas has maintained stable production of sales gas and the Otway project has recommenced commissioning

BassGas Project (42.5%)

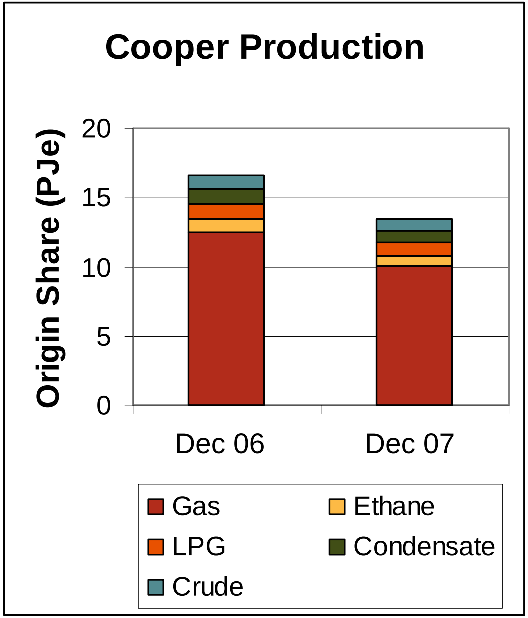
- Production of sales gas has been restricted to around 56 TJ/d for the half year (approximately 24 TJ/d Origin share)
- Peak production reaching the maximum design capacity of 68 TJ/d
- The Yolla 3 well was shut-in for much of the half year pending remedial work which was completed in December 2007

Otway Gas Project (30.75%)

- Commissioning activities commenced in September with production halted to address issues uncovered as part of the commissioning process
- Plant recommenced commissioning in early February
- Origin share of annual production is initially expected to be around 18 PJ of sales gas, 240,000 barrels of condensate and 29 kilotonnes of LPG

Southern gas portfolio enhanced through acquisition of Woodside's interests in Halladale/Blackwatch exploration permits and continuing exploration program

Cooper Basin production declined in line with expectations for mature assets



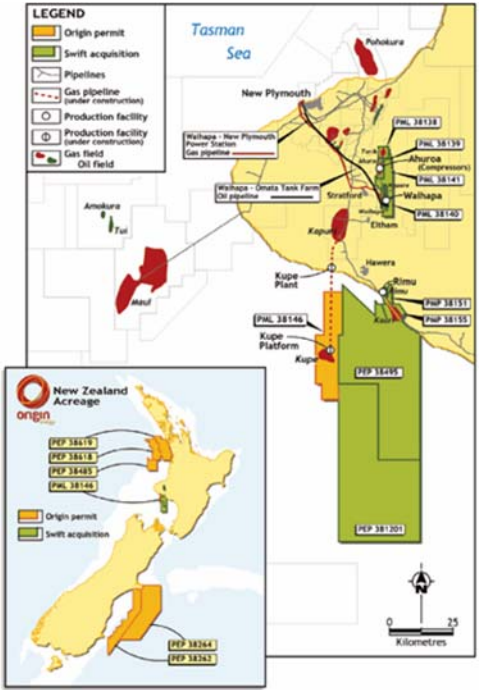
- Production of gas & gas liquids declined by 19%
- Cooper Oil Program results were below expectations, but did limit crude decline to 13%

Cooper Oil Programme	All Areas (100%)	OE Areas (100%)	OE share approx 13%
Calendar Year 2007			
Wells	132	41	41 @13%
Success	73%	68%	68%
2P Added (mmbbl)	8	3.1	0.4
Capex	$306m	$108m	$14m
Calendar Year 2008			
Wells	94	29	29 @13%
Capex	$260m	$89m	$12m

Only 30% of the Cooper Oil Program is in Origin acreage

Source: Santos 2007 Full Year Results, Origin estimates

Steady progress has been made on the Kupe Gas Project in New Zealand, and acquisition of the Swift assets



Kupe Gas Project (50%)

- The well head platform jacket and topside was successfully installed in December 2007
- Drilling of the three production wells has commenced and is proceeding to plan
- Installation of the offshore pipeline and umbilical has largely been completed

Swift Acquisition

- Acquisition of Swift assets in New Zealand for NZ$115m including Rimu and Waihapa producing assets and various exploration permits
- Contact Energy to on-purchase rights for gas storage at Ahuroa to be operated by Origin

Origin continues to pursue exploration opportunities across its New Zealand portfolio

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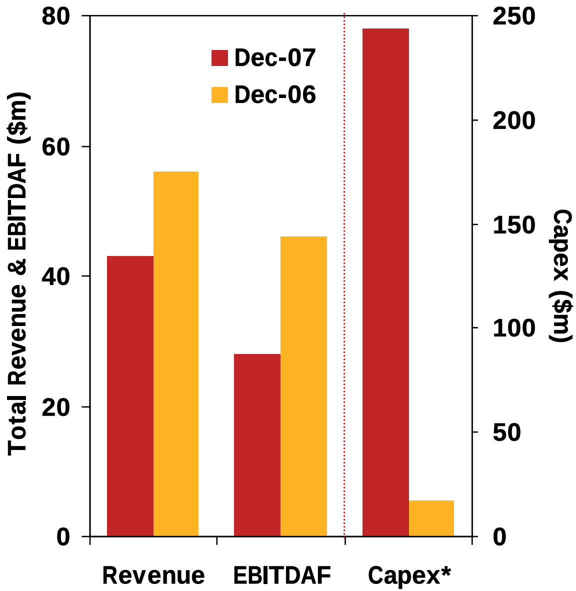
Generation: Operational performance steady with Mt Stuart moving from externally to internally contracted plant…



- EBITDAF 38% lower – reflecting steady operational performance and the transition of Mt Stuart from external to internal contracting
- Construction making good progress at Darling Downs CCGT (630MW) and Quarantine OCGT expansion (120MW), with Mt Stuart expansion committed (126 MW)
- Tenders sought for first 500MW OCGT at Mortlake - Victoria
- Significant progress on Renewables including:
  - 30 MW Cullerin Range wind farm
  - option on additional Epuron sites
  - 30% JV with Geodynamics
- Development of SLIVER® continues

… with 900MW of new generation capacity committed

* Does not include acquisitions

Availability against plan for all plants was high

Major Origin Power Plants	Origin Int. %	Capacity MW	Type	Operation	Availability	Comments
Worsley	50	120	Cogen	Base	97%	-
Bulwer Is.	50	32	Cogen	Base	96%	Unplanned outage - minimal impact
Osborne	50	180	Cogen	Base	90%	Hot Path Gas inspection & operational management
Mt Stuart	100	288	OCGT	Peak	94%	-
Quarantine	100	96	OCGT	Peak	97%	Unplanned outage - minimal impact
Ladbroke	100	80	OCGT	Peak	97%	-
Roma	100	74	OCGT	Peak	56%	Refurbishment program

Planned availability at Roma was reduced due to significant upgrades which have extended plant life

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Mt Stuart transitioned from an externally to an internally contracted plant

- Mt Stuart PPA with Enertrade terminated in Dec 06 for a fee of $19.6 million (recognised as a Significant Item)
- Under PPA, Enertrade was required to take a minimum output. Failure to take resulted in a compensation payment to Origin which amounted to $17.5 million in Dec 06 for the 2006 calendar year
- Mt Stuart is now contracted internally. Generation receives a steady capacity payment from Retail to cover its cost of capital (consistent with other internally contracted plants)
- The Retail business now controls the dispatch of Mt Stuart to help manage its portfolio and captures all costs and revenues from operating the plant

Origin has committed to a 126MW expansion to 414MW due for completion in mid calendar year 2009

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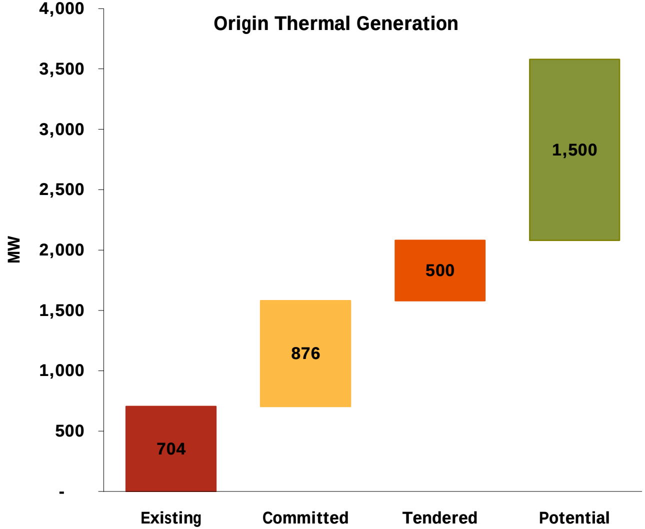
Origin has committed to build an additional 876 MW of gas fired power generation, including Australia's largest combined cycle gas turbine plant at Darling Downs…



- 120MW expansion of Quarantine peaking power station in Adelaide increasing Origin's peaking capacity in South Australia. Expected completion in late 2008 calendar year
- 126MW expansion of Mt Stuart peaking power station in Townsville. Plant jet-fuelled turbine with potential to convert to gas. Expected completion in mid-2009 calendar year
- 630MW base load gas-fired Darling Downs power station at Braemar, Qld. Largest CCGT in Australia and will have one of the lowest short run marginal costs in the NEM due to integration with CSG development. Expected completion in early 2010 calendar year
- Tenders sought for first 500 MW OCGT at Mortlake. Permitted sites available for an additional 1,500 MW
- Origin committed and tendered projects of 1,376 MW represent almost half of NEM new build requirement to 2012

… with significant opportunities for further expansion at already permitted sites

Origin is well positioned to capture value from key climate change developments…

Geothermal

- Origin acquired a 30% stake in a JV with Geodynamics Ltd. The JV owns permits in South Australia
- Geodynamics have drilled 3 wells to-date. Habanero 3 was completed in early 2008 and is currently being evaluated

Wind

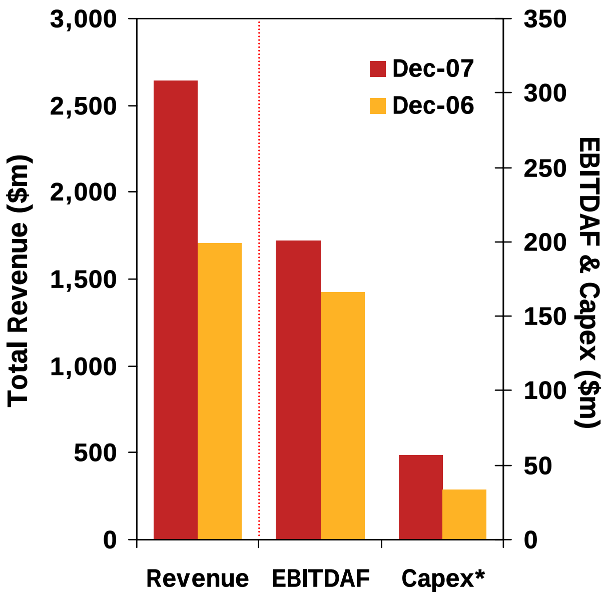
- Origin acquired an option for access to 590MW of wind farm development sites from Epuron
- Origin has committed to build the first 30MW wind farm at Cullerin Range

Solar

- Continue to work on plans for an at scale facility which will enable commercialisation of SLIVER®
- Unit sales of grid-connected solar photovoltaic installation grew over 200% during the period

… across its low emissions intensity gas and renewable options

Retail: Contribution from Sun Retail was partially offset by higher energy purchasing costs



- EBITDAF of $201 million up 21%
- Higher purchasing costs across all commodities
  - Higher average prices in the NEM
  - Higher gas costs and Otway delay
  - Higher CP for LPG
- Sun Retail integration well progressed
- Won 236,000 gas and electricity customers in the half year for a net gain of 4,000 from June 2007
- Leading green market share with 361,000 signed accounts
- Dual fuel accounts increased by 48,000 from June 2007
- LPG accounts increased by 18,000 from June 2007
- Good progress on retail capability delivery

Further uplift in second half contribution expected as tariff increases apply and average wholesale prices decrease

* Does not include sun retail acquisition

Sun Retail has boosted the scale of the Retail business with commodity revenues up $935 million…

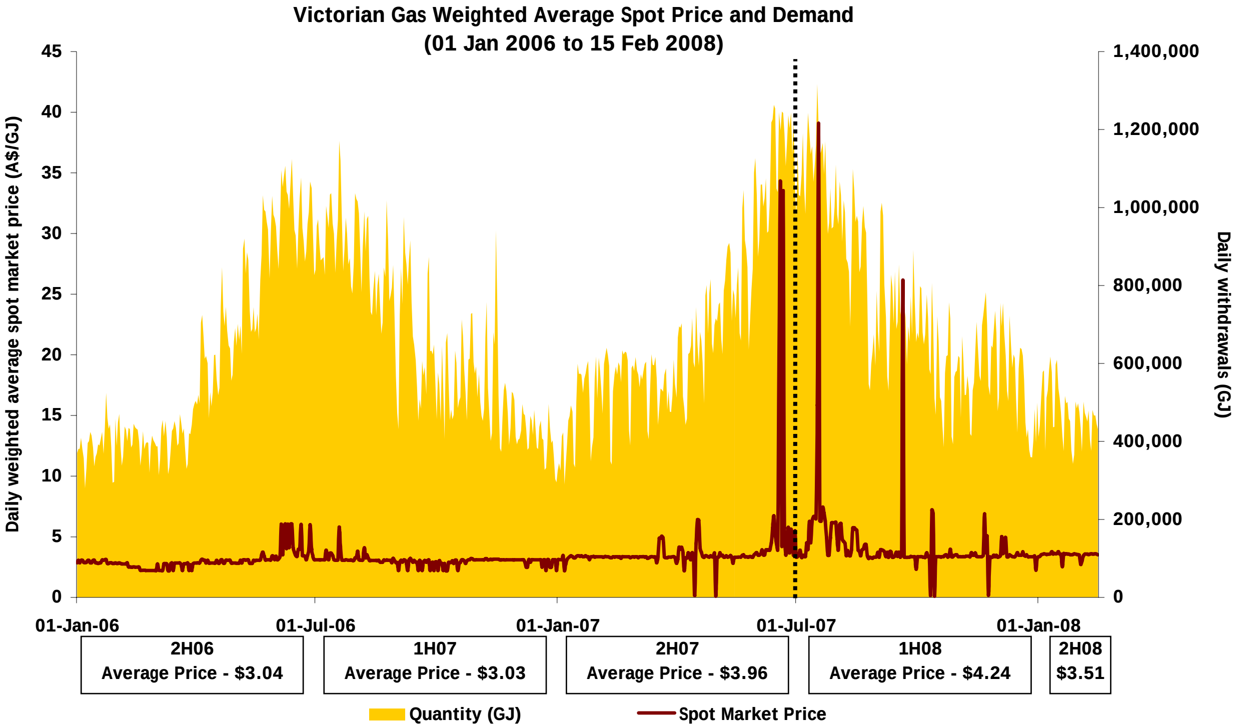
Product information and % change from Dec 06[1]	Natural Gas	Electricity	LPG
Product Revenue ($m)	481 *(+2%)*	1,768 *(+101%)*	289 *(-4%)*
Gross Profit ($m)	61 *(-18%)*	258 *(+48%)*	62 *(-20%)*
EBITDAF ($m)	177 *(+29%)*		24 *(-18%)*
Underlying EBIT[2] ($m)	164 *(+31%)*		13 *(-24%)*
Sales (PJ)	67 *(+2%)*		
Sales (TWh)		15.5 *(+86%)*	
LPG (Ktonnes)			234 *(-10%)*
Total sales (PJe)	67 *(+2%)*	56 *(+86%)*	12 *(-10%)*
Customers ('000) - *(Change from 30 June 2007)*	883 *(-0.6%)*	1,824 *(+0.5%)*	354 *(+5%)*

… COGS is higher due to increased volume of electricity sales, combined with higher commodity prices for all products

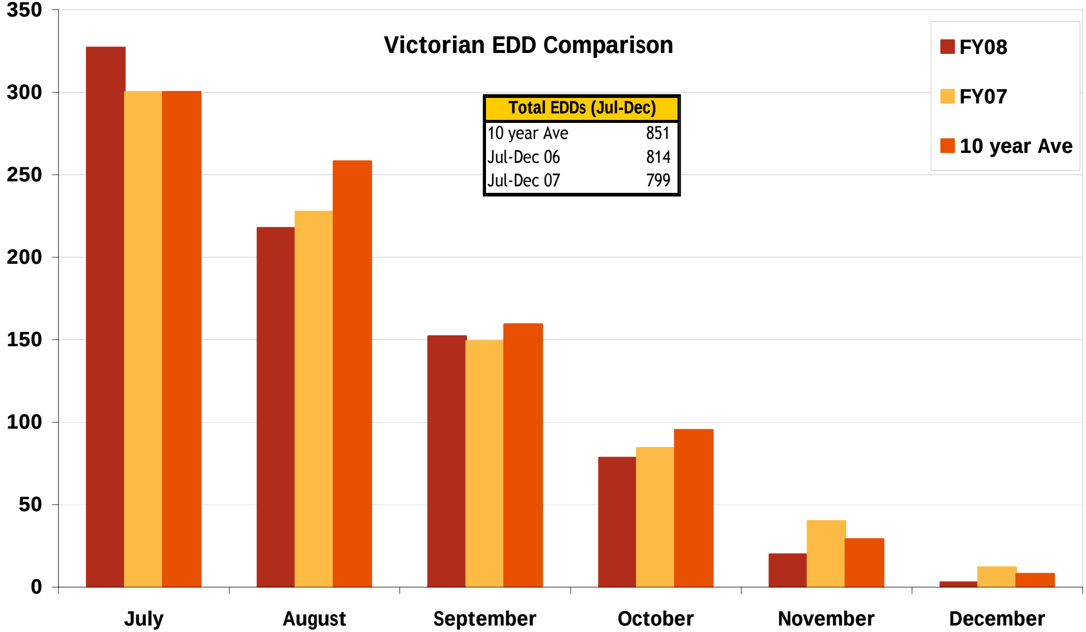
(1) Some items in December 06 have been re-stated due to both changes in methodology associated with the introduction of EBITDAF and the sale of minor business as part of the sale of Origin's Networks business in mid 2007

(2) Excludes changes in fair value of financial instruments and Sun Retail one-off integration costs

The gas market in Victoria experienced higher wholesale gas costs, accentuated by unexpected delays in Otway Gas Project commissioning after construction was complete



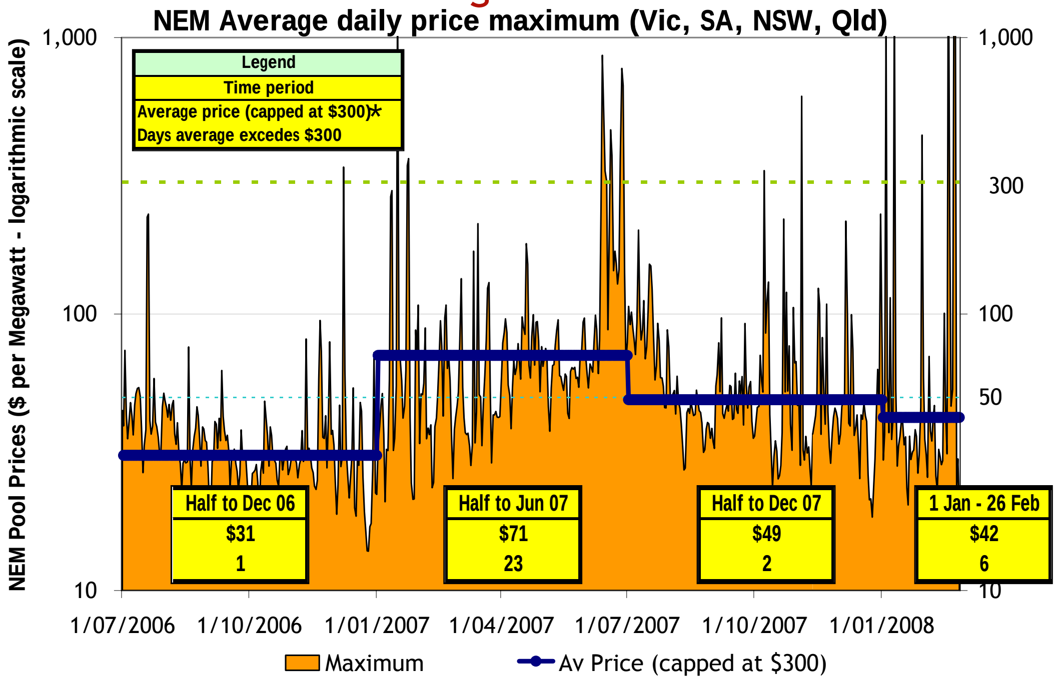
Cold weather in July was offset by warmer weather during the remainder of the half year



Except in July, EDDs[1] were generally below prior year and the 10 year average, resulting in low natural gas sales to residential customers

(1) EDD - Effective degree days

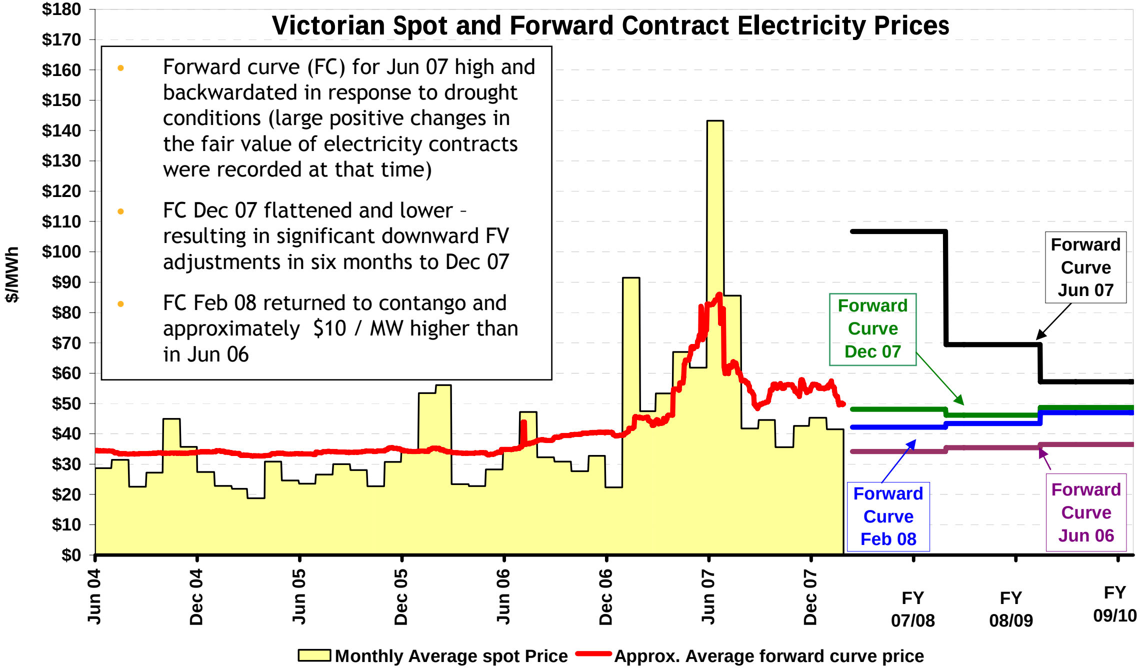
From low prices and little volatility in Dec 06 half the NEM experienced a period of higher prices and volatility in Jun 07 half as a result of the drought…



… while the six months to December 2007 were characterised by high prices and low volatility

** Time weighted*

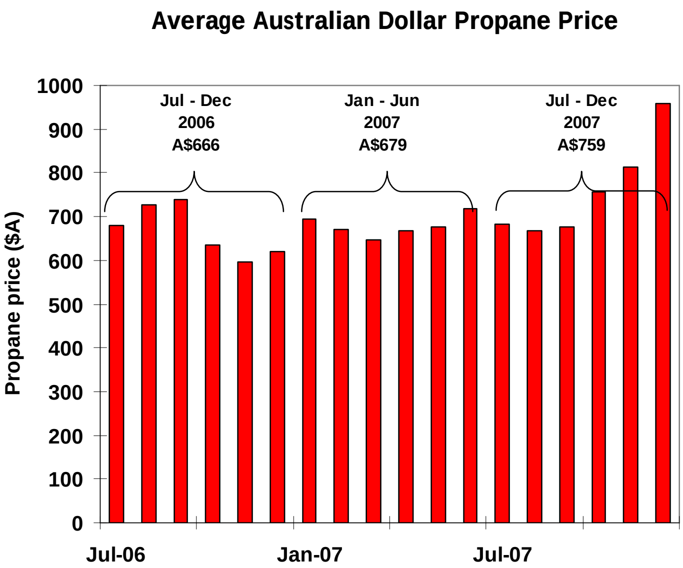
Large movements in the forward curve have caused significant movements in mark-to-market values



While forward curve has fallen significantly since June 07 it continues to signal higher wholesale prices than the prior year

Source: NEMMCO, AFMA and Origin Energy

Contribution from Sun Retail LPG, customer growth and active margin management have provided a solid result…

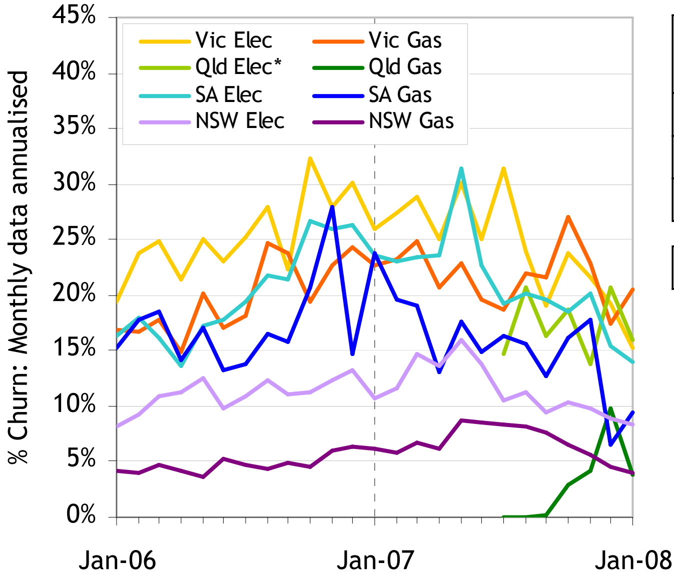


- EBITDAF of $24 million, down 20%, mostly due to the sale of Rockgas to Contact Energy
- After accounting for the sale of Rockgas and purchase of Sun Retail, underlying sales were up 4%
- Wholesale prices increased as CP rose 14% compared to prior half year
- LPG accounts increased by approximately 18,000 from June 2007, primarily due to an increase in direct customers and customers using exchange programs

… despite a 14% increase in LPG average purchase price and the sale of Rockgas LPG to Contact Energy

Churn rates have started to ease over the 6 months period. Origin acquired over 236k new accounts for a net gain of 4k gas and electricity accounts

Mass Market Churn: Completed and Pending#



*Qld Elec market churn excludes Origin retains and estimated AGL retains

December 2007 Origin Energy Accounts Numbers

('000)	Natural Gas	Electricity	Total
Jun-07	889	1,814	2,703
Change	-6	+9	+4
Dec-07	883	1,824	2,707
Change	-0.6%	+0.5%	+0.1%

- Origin effectively retained accounts numbers
- Origin now has 838,000 dual fuel accounts, up 48,000 on June 2007
- Over 260k electricity customer accounts in SA and NSW
- 361k customers signed to Green products

In the prior period Origin acquired 197k new accounts for a net gain of 5k on a customer base of 1,840k

#Source: Various websites including Vencorp, Nemmco, Gasmarketco and Company Information

origin energy

EBITDAF margin per customer was lower than last half year as gross margin impact more than offset cost to serve reduction

Gas and Electricity	Dec 07	Dec 06
YE customer numbers ('000)	2,707	1,840
EBITDAF / Sales - %	7.9%	10.2%
Underlying EBIT / Sales %	7.3%	9.3%
$ Per Customer: Half year		
Gross Margin / Customer	118	135
Opex / Customer (inc Corp Costs)	53	61
EBITDAF / Customer	65	74

Note: Corporate costs for the half year to 31 Dec 2007 of $21 million allocated to gas and electricity Retail activities (also $21 million in prior half year)

- Gross margin per customer decreased due to higher wholesale electricity prices and higher gas purchasing costs
- Opex per customer was lower reflecting both scale advantages following the acquisition of Sun Retail and lower average churn rates

Retail tariff increases from Jan 08 reflect higher energy purchasing costs. With wholesale costs moderating EBITDAF margins at the full year FY08 are expected to recover to be in line with FY07

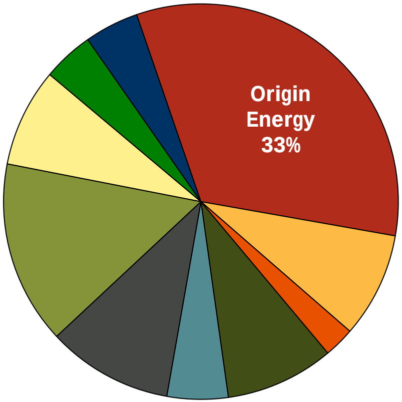
Good progress has been made in the Retail Systems Strategy

- An upgraded CRM, Siebel, has been implemented as the sales front end for our mass market activities
- Sun Retail integration is on track for completion by April 2008
- A decision has been made to replace our Retail billing systems and we are working with a short list of suppliers to determine the best approach to this opportunity
- Over the balance of this year will identify and engage strategic partner/s and select a system
- The resultant change program is likely to take around two years to complete

Siebel upgrade implemented, longer term retail capability program progressing well

Origin has clearly established its leadership position in green energy sales and carbon responsibility…

A leading market position*



- In December 2007 Origin had signed 361,000 GreenPower customers

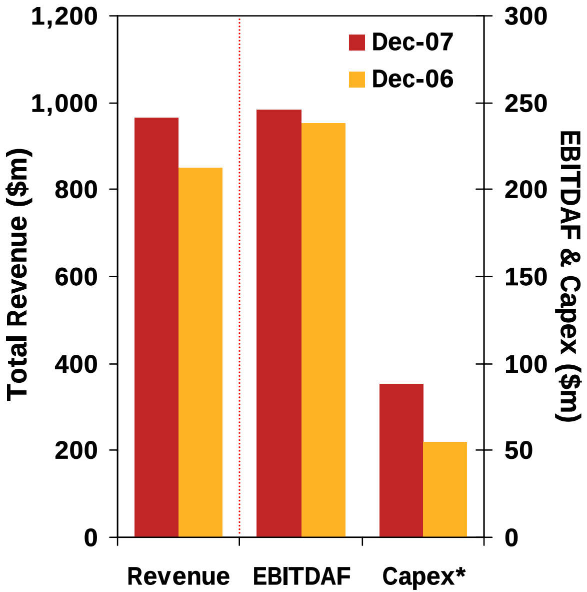
… resulting in continuing and credible retail market differentiation and emerging brand strength

* Source : GreenPower Website Quarterly Report (September 2007)

and leading market products

- Unit sales of grid-connected solar photovoltaic installation grew over 200% during the period
- Origin introduced to the market an innovative solar hot water product, which allows customers to add solar panels to its existing gas or electricity system
- A selection of Origin's GreenPower products once again achieved the highest ranking in Green Electricity Watch

Contact Energy: Higher retail price and increased generation offset higher gas costs

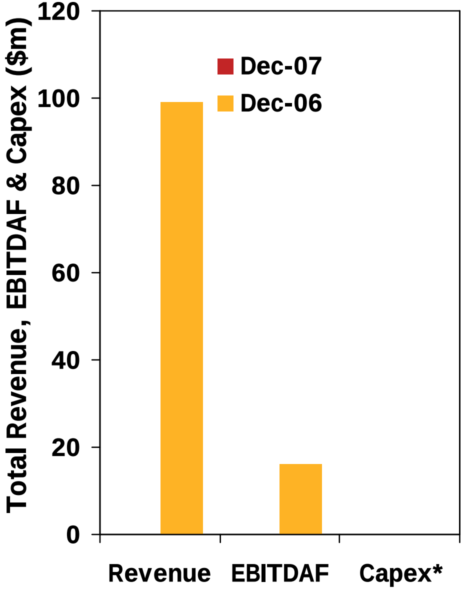


- EBITDAF of $246 million, 4% higher
- The main operating factors that contributed were:
  - an increase in electricity generation;
  - an increase in total electricity revenue, driven by 3% increases in both volume and price of retail sales;
  - operating revenue and costs increased as a result of the addition of the Rockgas LPG business purchased from Origin; and
  - a 20% increase in the average per unit cost of natural gas

… while the second half should benefit from higher wholesale electricity prices in New Zealand

* Does not include acquisitions

Networks (Discontinued Business): In April 2007, Origin entered into an agreement to sell its Networks business to APA for $556 million



- The Networks business was sold in two parts:
  - Settlement for the sale of the SEA Gas Pipeline portion of the business was effected on 29 June 2007 and is included in the accounts for the financial year ended 30 June 2007
  - The settlement of the balance of the business for $423.3 million (pre-tax profit of $225.1 million) took place on 2 July 2007
- It made no contribution to the operational performance of the business in the six months to 31 December 2007

* Does not include acquisitions

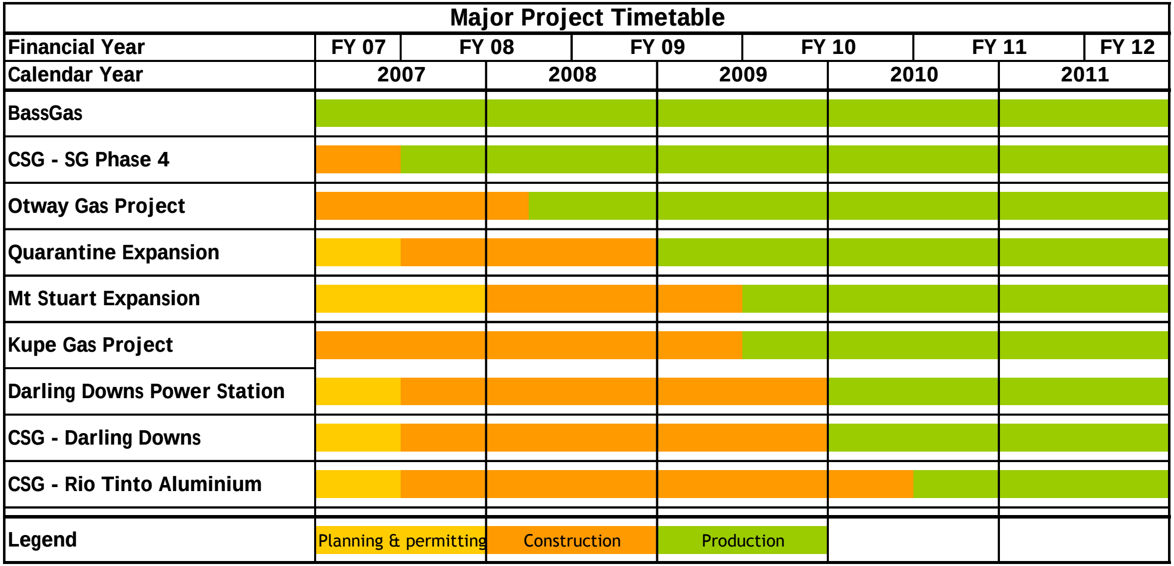
Outlook

Based on prevailing market conditions Origin expects the second half of the financial year to deliver a stronger performance than the first half, due to:

- an expected decrease in the wholesale cost of electricity as already observed in the past two months of the second half;
- a return to more traditional levels of volatility in the NEM, providing returns on Origin’s electricity cap instruments;
- tariff increases for electricity and gas awarded in the Victorian market from 1 January 2008;
- Otway Gas Project contribution to earnings from March 2008;
- further increases in coal seam gas production servicing existing contracts in Queensland; and
- an increased contribution from Contact Energy in New Zealand due to higher wholesale electricity prices

Origin should deliver an increase in Underlying Profit for the financial year of at least 15%

Origin has a large forward schedule of major projects each of which will add to earnings and cash flow



Recent additions to Origin's debt facilities, together with strong cash flow, see Origin well placed to continue to access funds for its ongoing development and growth

Origin already has in place projects and opportunities that will deliver ongoing growth…

- Leading CSG reserves position and increasing production volumes
- Major liquids-rich offshore gas projects progressively coming on-line: BassGas producing, Otway commissioning, Kupe under construction
- Over 900 MW committed, including largest Australian CCGT and Origin's first wind project
- Tenders sought for a further 500 MW OCGT
- Pipeline of over 2000 MW of opportunities
- Good access to markets

…and is well positioned for a carbon constrained future

- Growing CSG reserves
- Lower emissions gas fired generation
- Renewable energy projects and opportunities: geothermal and wind across Australia and New Zealand plus SLIVER® Solar technology
- Leading green energy supplier: 361,000 green customers signed
- Voted Ethical Investor Sustainable Company of the Year 2007

Origin's integrated strategy continues to provide the basis for long term development and growth

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Appendix

Appendix 1 - Reconciliation six months ended 31 December 2007 of Statutory Profit and Underlying Profit

Reconciliation six months ended 31 December 2007	**Before tax impact ($m)**	**Tax ($m)**	**Minority interests ($m)**	**After tax impact ($m)**	**NPAT ($m)**
Statutory Profit					**334.7**
Significant items					
Asset sales					
- Networks	225.1	(77.8)	-	147.3	
– Mokai geothermal assets	18.2	-	(8.8)	9.3	
Change in FV of fin. instruments					
- Commodity instruments	(14.0)	4.2	-	(9.8)	
- Financing instruments	1.0	(0.2)	(0.2)	0.6	
Retirement of New Plymouth	(26.7)	8.8	8.7	(9.2)	
Sun Retail one-off costs	(5.3)	1.6	-	(3.7)	
Total significant items	**198.1**	**(63.5)**	**(0.3)**	**134.4**	**(134.4)**
Underlying Profit					**200.3**

Appendix 2 - Reconciliation six months ended 31 December 2006 of Statutory Profit and Underlying Profit

Reconciliation six months ended 31 December 2006	**Before tax impact ($m)**	**Tax ($m)**	**Minority interests ($m)**	**After tax impact ($m)**	**NPAT ($m)**
Statutory Profit					**233.2**
Significant items					
Change in FV of fin. instruments					
- Commodity instruments	14.0	(4.2)	(0.1)	9.7	
- Financing instruments	7.6	(2.4)	(2.5)	2.7	
Termination of Mt Stuart PPA	19.6	(5.9)	-	13.7	
Total significant items	**41.2**	**(12.6)**	**(2.5)**	**26.1**	**(26.1)**
Underlying Profit					**207.1**

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For more information

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and follow the prompts to the Investor Centre