



Report for the Quarter ended 31 December 2007 covering the Exploration and Production businesses of Origin Energy Limited

Origin Energy Limited (Origin) hereby submits this Quarterly report to the Australian Stock Exchange which covers the activities of wholly owned subsidiaries Origin Energy Resources Limited and Origin Energy CSG Limited in the areas of gas and oil exploration and production. Unless otherwise specifically stated the report does not cover operations outside of these subsidiaries, and specifically does not cover activities relating to electricity generation or energy retailing in other areas of the business.

Significant events and influences during the Quarter included:

- **Half yearly production and sales:** Production in the half year to 31 December 2007 of 47.2 PJe was 6% higher than in the comparable period in 2006. Sales volumes also showed a 3% increase to 48.3 PJe while total sales revenue increased by 9% to \$255.5 million.
- **Quarterly production and sales:** Total production was 3% lower at 23.3 PJe compared with the previous Quarter, largely due to a 16% fall in Cooper Basin production (reflecting natural reservoir decline, lower contractual volumes, seasonal factors and a scheduled outage in late December 2007) together with continuing declines in conventional production from the Perth, Surat and Bowen basins. These declines were largely offset by a 22% increase in coal seam gas (CSG) production. Sales revenue of \$125.9 million was 3% lower than the record in the previous Quarter and 7% higher than the comparable Quarter in 2006.
- **Kupe Gas Project:** The well head platform was successfully installed. Drilling of the three production wells has commenced and is proceeding to plan. Preparations have been completed for commencement of the offshore pipeline and umbilical installation campaign which will start in mid January 2008 upon the arrival of the pipelay reel barge 'Apache'. At the Production Station, construction work is also progressing well. The project remains on schedule for commercial gas in the first half of 2009.
- **Otway Gas Project:** Production for the Quarter was 101 TJ of gas (31 TJ Origin share). The plant has been shut in since October 2007 while the Operator addresses commissioning issues.
- **BassGas Project:** Plant performance was generally stable over the period with gross gas production averaging 56 TJ/d (approximately 24 TJ/d Origin share). The Yolla 3 well was shut-in during the Quarter pending remedial work due to be completed in January 2008.
- **Spring Gully Project:** The Spring Gully gas plants have achieved gas sales of up to 73 TJ/d (approximately 71 TJ/d Origin share). Development Phase 5, which will increase capacity to 150 TJ/d, is progressing. As part of that phase, the reverse osmosis unit commenced operation treating up to nine mega litres of water per day and a further fifteen development wells were drilled.
- **Talinga (Walloons) Project:** At Talinga, gas compression, field gathering systems and other surface facilities have been completed to enable gas to be captured from the production pilots. The first phase of the full Talinga development which will achieve production of 90 TJ/d was approved; the program includes an initial 100 wells together with gas and water processing facilities.

- **Argyle/Kenya (Walloons) Project:** Gas production from the Kenya field operated by Queensland Gas Company (QGC) has ramped up to 21 TJ/d gross (8.5 TJ/d Origin share) following the commissioning of gas processing facilities. Further expansion of the Kenya/Argyle fields is underway to bring production to 120 TJ/d by 2010.
- **Perth Basin:** On 24 December 2007 a fire occurred at the Beharra Springs gas plant. The fire was successfully extinguished. No-one was injured and damage was localised. The plant is expected to recommence production by mid February.
- **Drilling Activities:**
 - **CSG:** In total 44 CSG wells were drilled including 37 development wells (15 Spring Gully, 10 Fairview, 12 Argyle), five cored exploration/appraisal slimholes and two monitoring wells.
 - **New Zealand:** The Moana 1 exploration well, in offshore permit PEP 38485 in the northern Taranaki Basin, was drilled and was a dry hole. Batch drilling of the three Kupe development wells commenced.
 - **Surat Basin:** A drilling campaign commenced in mid-December 2007 with the drilling of the successful Emu Apple 2 well. Three further wells are scheduled.
 - **Perth Basin:** The upper Wagina sandstone Zone A in the Beharra Springs 4 well, which was drilled underbalanced using a coiled tubing unit, was flow tested at a stabilised rate of approximately 35 mmscfd in early October and brought online in mid-December at 10.5 TJ/d.
 - **Cooper Basin:** Origin participated in 21 wells (seven development and 14 exploration/appraisal wells) in a program which continues to have a strong focus on oil (15 of 21 wells). Fourteen wells were successful; nine oil and five gas including two oil and one gas discovery wells.
- **Acquisitions:** Subject to completion of the transaction and Ministerial approval, Origin has acquired Swift Energy New Zealand's 100% interest in the Rimu, Mauri, Manutahi, Tariki, Ahuroa, Waihapa and Ngaere fields in the onshore Taranaki Basin and a 50% interest in exploration rights in the offshore PEP 381201 and PEP 38495 (southern Taranaki Basin) and deep sections (below base of the Tikorangi Formation) of PML 38140 and PML 38141.

Post Report Date Events

- **Kupe Gas Project:** The reel-barge Apache has arrived in New Zealand and commenced operations laying the offshore pipeline and umbilical control lines. The control line has been laid from the platform to shore and successfully pulled through the shore-crossing tunnel. Laying of the offshore pipeline is progressing well, and operations are expected to be complete in February.
- **Otway Gas Project:** The start-up sequence for resuming production at the Otway gas plant is under way and gas export is expected to recommence in early February.
- **BassGas:** Remedial work on the Yolla 3 well has been completed and the well was returned to production in early January.
- **Central Queensland floods:** While the floods in central Queensland have restricted road access to some fields in the Bowen and Surat basins, gas production has been unaffected to date with access for routine work being effected by helicopter. Oil production in some fields in the Surat Basin has been temporarily shut-in as wellhead storage facilities cannot be accessed. Provided there is no further significant rain, these facilities are expected to be accessible in early February.

1. PRODUCTION SALES AND EXPENDITURE

Origin's share of production and energy sales during the Quarter is summarised as follows:

1.1 Production by Area (and Total Sales and Revenue)

Natural Gas and Ethane	Unit	This Quarter	Previous Quarter	% Change	2nd Quarter 2006/07	YTD 2007/08	YTD 2006/07
Natural Gas	PJe						
SA Cooper & SWQ		4.6	5.6	(18)	6.0	10.1	12.5
Bass Basin		2.2	2.2	0	1.9	4.4	3.1
Otway Basin		0.2	0.3	(22)	0.7	0.5	1.5
Perth Basin		1.0	1.2	(17)	1.2	2.2	2.2
Coal Seam Gas		9.3	7.6	22	5.5	16.9	10.8
Surat / Denison		2.5	3.1	(19)	2.8	5.7	5.9
Ethane	PJe						
SA Cooper & SWQ		0.3	0.4	(16)	0.4	0.7	0.9
Total Production		20.1	20.4	(1)	18.5	40.5	36.9
Total Sales Volume		19.5	20.8	(6)	19.4	40.3	39.3
Total sales revenue	\$M	62.8	70.6	(11)	64.4	133.4	133.0

Crude Oil	Unit	This Quarter	Previous Quarter	% Change	2nd Quarter 2006/07	YTD 2007/08	YTD 2006/07
Crude Oil	kbbbls						
SA Cooper & SWQ		72.6	66.8	(9)	78.8	139.5	160.0
Surat / Denison		10.8	8.3	30	4.4	19.1	10.0
Perth Basin		149.4	180.5	(17)	287.0	329.9	489.3
Total Production		232.8	255.6	(9)	370.2	488.5	659.3
Total Sales Volume		331.3	333.7	(1)	375.6	665.0	749.8
Total sales revenue	\$M	30.9	27.6	12	26.8	58.5	55.4

Condensate/Naphtha	Unit	This Quarter	Previous Quarter	% Change	2nd Quarter 2006/07	YTD 2007/08	YTD 2006/07
Condensate/naphtha	kbbbls						
SA Cooper & SWQ		71.3	90.6	(21)	97.7	161.9	201.0
Bass Basin		85.9	94.1	(9)	104.1	180.0	166.5
Otway Basin		2.0	2.1	(5)	2.2	4.0	5.1
Perth Basin		2.0	2.5	(20)	2.8	4.5	5.5
Surat / Denison		15.3	16.0	(4)	12.3	31.3	27.8
Total Production		176.5	205.3	(14)	219.1	381.7	405.9
Total Sales Volume		225.7	202.3	12	208.9	428.0	352.5
Total sales revenue	\$M	19.6	15.4	27	14.4	35.0	25.7

LPG	Unit	This Quarter	Previous Quarter	% Change	2nd Quarter 2006/07	YTD 2007/08	YTD 2006/07
LPG	Ktonnes						
SA Cooper & SWQ		8.9	10.4	(14)	11.1	19.3	23.3
Bass Basin		6.1	6.6	(8)	4.6	12.7	6.6
Surat / Denison		2.4	2.6	(8)	2.2	5.0	4.6
Total Production		17.4	19.6	(11)	17.9	37.0	34.5
Total Sales Volume		14.4	22.4	(36)	19	36.7	30.7
Total sales revenue	\$M	12.6	16.0	(21)	11.8	28.6	20.5

Total All Products	Unit	This Quarter	Previous Quarter	% Change	2nd Quarter 2006/07	YTD 2007/08	YTD 2006/07
Production (all products)	PJe	23.3	23.9	(3)	22.8	47.1	44.6
Sales (all products)	PJe	23.4	24.9	(6)	23.6	48.3	47.1
Total sales revenue	\$M	125.9	129.6	(3)	117.4	255.5	234.6

Internal & External Sales Volumes	Unit	This Quarter	Previous Quarter	% Change	2nd Quarter 2006/07	YTD 2007/08	YTD 2006/07
Total Sales Volume	PJe						
Internal		7.1	10.0	(30)	10.8	17.1	21.0
External		16.3	14.9	9	12.8	31.2	26.1
Total		23.4	24.9	(6)	23.6	48.3	47.1

Product Purchases included in above sales	Unit	This Quarter	Previous Quarter	% Change	2nd Quarter 2006/07	YTD 2007/08	YTD
Total	PJe	0.7	0.9	(22)	0.8	1.6	2.1

Production by Basin (All products, PJe)	Unit	This Quarter	Previous Quarter	% Change	2nd Quarter 2006/07	YTD 2007/08	YTD 2006/07
Production by Basin	PJe						
SA Cooper & SWQ		6.1	7.3	(16)	8.0	13.4	16.5
Bass Basin		3.0	3.0	0	2.7	6.0	4.3
Otway Basin		0.2	0.3	(25)	0.7	0.5	1.5
Perth Basin		1.9	2.3	(17)	2.9	4.2	5.1
Coal Seam Gas		9.3	7.6	22	5.5	16.9	10.8
Surat/Denison		2.8	3.4	(18)	3.0	6.2	6.4
Total		23.3	23.9	(3)	22.8	47.2	44.6

Note: current Quarter production figures for some non-operated areas may include preliminary production data for the last month of the Quarter. Where necessary, previous Quarter figures may have been amended to reflect actual production volumes which became available only after the report date for that Quarter.

1.2 Production/Sales Summary

Total production at 23.3 PJe for the Quarter was 3% lower than that for the previous Quarter and 2% higher than the comparable period in 2006. The lower production reflected a 16% fall in Cooper Basin production (as a result of natural reservoir decline, lower contractual volumes, seasonal factors and a scheduled outage at Moomba), together with continued natural decline in conventional production from the Perth, Surat and Bowen basins. The declines in conventional production were largely offset by a 22% increase in CSG production over the Quarter.

Sales volumes were also lower by 6% at 23.4 PJe compared with the previous Quarter and were comparable with the corresponding period in 2006. Total sales revenue fell by 3% to \$125.9 million compared with the record \$129.6 million in the previous Quarter. The sales revenue was however 7% higher than in the comparable period in 2006.

2. DEVELOPMENT

2.1 Cooper/Eromanga Basin (South Australia/Queensland)

The scheduled Moomba Total Plant Outage was commenced on 21 December 2007 and was completed in line with expectations. The gas plant was brought back on line on 2 January 2008. Customer demand was met during the outage by using the storage facilities.

The Moonie to Brisbane oil pipeline remained shut-in during the Quarter. Oil production from the Yanda field resumed during the period and is being trucked to Moomba.

In South Australia, wax blockages in crude oil pipelines were resolved during the Quarter and full production of low pour point crude has been restored. Additional facilities and a new flowline were constructed during the period to handle high pour point crude. The production of high pour point crude is expected to be fully restored in the first Quarter of 2008.

Seven development wells (five gas, two oil) were drilled during the Quarter. The Coonatie 8 ST1, Coonatie 10, Tartulla 8 and Moomba 181 gas development wells were cased and suspended for future production. The Wellington 6 gas development well was plugged and abandoned. The Merrimelia 60 oil development well was cased and suspended as a Jurassic oil producer, and the Merrimelia 61 oil development well was in progress at the end of the Quarter.

2.2 Onshore Otway Basin (South Australia)

No significant activity during the Quarter.

2.3 Surat Basin (Queensland)

No significant activity during the Quarter.

2.4 Denison Trough (Queensland)

A campaign of three gas development wells is scheduled to commence in the June Quarter of 2008.

2.5 Coal Seam Gas (Queensland)

2.5.1 *Spring Gully*

The Spring Gully gas plants achieved peak gas sales of 73 TJ/d (approximately 71 TJ/d Origin share) as production continued to ramp up during the Quarter.

Work was completed on Phase 4 of the Spring Gully Project addressing additional field deliverability and gas plant expansion (to 85 TJ/d) to meet firm contractual commitments to QAL, the Braemar power project and Incitec Pivot.

Work also continued on Phase 5 which is designed to increase field deliverability and gas plant capacity to 150 TJ/d. The reverse osmosis unit, designed to treat nine mega litres of water per day, commenced operations in late December.

Drilling continued during the Quarter with a further 15 development wells drilled of the planned 60 development well campaign.

2.5.2 *Fairview*

Ten development wells were drilled in the Fairview field as part of an ongoing program designed to underwrite future production and reserves growth.

2.5.3 *Peat*

No significant activity during the Quarter.

2.5.4 *Talinga/Orana*

Construction and commissioning of a gas compression plant, surface facilities and field gathering systems to capture gas from the production pilots on the Talinga field was completed during the Quarter. Gas sales commenced during October, with peak gas sales of 2.1 TJ/d (Origin share 100%) achieved during the Quarter.

Origin approved the first major phase of development at Talinga in December 2007. The program includes an initial 100 wells and gas and water processing facilities to achieve production of 90 TJ/d. The gas from Talinga will supplement supply from the Spring Gully field to meet gas demand from the Darling Downs Power Station and Rio Tinto Alumina in Gladstone.

2.5.5 *Argyle/Kenya/Bellevue*

Gas production from the Kenya field operated by OGC has ramped up to 21 TJ/d gross (8.5 TJ/d Origin Share) following the commissioning of gas processing facilities in the previous Quarter. A further expansion of the Kenya/Argyle field is underway to expand the field to 120 TJ/d gross by 2010.

Twelve development wells were drilled in the Argyle field as part of this on-going development drilling program.

2.6 Onshore Perth Basin (Western Australia)

2.6.1 *Beharra Springs*

Gas production averaged 9.4 TJ/d gross during the Quarter (6.3 TJ/d net to Origin). A gradual decline of Tarantula gas production occurred throughout the Quarter. The Beharra Springs 4 discovery well was tied into the plant on the 17 December 2007 at a stabilized rate of 10.5 TJ/day gross.

On the 24 December 2007 a fire at the Beharra Springs gas/condensate/water separation vessel occurred. There were no injuries. The fire was successfully extinguished and the plant remains shut-in. A team has been mobilised to investigate the incident and work is underway to re-instate damaged equipment. It is anticipated that the fields will return to production by mid February 2008.

2.6.2 *Hovea/Eremia/Xyris*

Average gross production for the Quarter through the Hovea production facility was approximately 1,780 bopd (approximately 890 bopd Origin share).

Gross gas production from the Xyris plant averaged 9.3 TJ/d (4.6 TJ/d Origin share) during the Quarter.

2.6.3 *Jingemia*

Gross production during the Quarter from the Jingemia production facility averaged 1,480 bopd from four producing wells (around 730 bopd Origin share). A jet pump was installed in Jingemia 11 in November 2007 increasing oil production rates.

2.7 Offshore Otway Basin (Victoria/Tasmania)

Production from the Otway Gas Project briefly resumed in October 2007 and 101 TJ of gas was produced (Origin share 31 TJ). The plant has been shut in since October while the Operator addresses commissioning issues.

2.8 Bass Basin (Tasmania)

Plant performance was generally stable over the Quarter with gross production averaging 56 TJ/d (approximately 24 TJ/d Origin share). The Yolla 3 well has been shut-in since mid August due to hydraulic control line issues resulting in constraints on maximum gas and liquids production. Remedial work is currently underway and is expected to be completed in early January 2008.

2.9 Taranaki Basin (New Zealand)

The Ensco 107 drilling rig arrived in New Zealand on 7 October 2007 on the heavy lift vessel, 'Falcon' and mobilised to the Kupe location in late October following inclement weather.

Once on location, the wellhead platform jacket was first installed by the Ensco 107. This included driving six well conductors and the four main 60 metre long piles into the seabed. This was completed to schedule on 5 December.

Fabrication of the well head platform topside in Thailand was completed in November 2007. It was transported by heavy lift vessel to New Zealand arriving in New Plymouth on 1 December. The topside was immediately installed on the jacket and all tie-ins were completed by 18 December. The Kupe wellhead platform is now fully installed.

The batch drilling of the three development wells commenced on 18 December and progressed to plan during the Quarter.

Welding of all carbon steel line pipe at the Picton spoolbase has been completed in preparation for the arrival of the Apache pipelay reel barge expected in January 2008. The Apache, which left Aberdeen, Scotland, in November 2007, picked up the umbilical from USA en route to New Zealand.

The raw gas pipeline has been installed from the plant through one of the directionally drilled tunnels under the cliffs and 2km seawards. The other tunnel is ready to receive the umbilical which will be pulled from the Apache when she arrives in January, to be followed by laying the balance of the pipeline.

Engineering and procurement of production station equipment continued during the Quarter. Construction work at the production station continued with earth works essentially complete, two piperack modules installed and construction of the permanent building ahead of schedule. The project remains on schedule for commercial gas in the first half of 2009.

3. EXPLORATION

3.1 Cooper/Eromanga Basin (South Australia/Queensland)

Origin participated in the drilling of 13 South Australian Block oil delineation wells and one south west Queensland gas exploration well during the Quarter.

Nine oil delineation wells were drilled in the Murteree Horst and surrounding areas. Four wells were cased and suspended as future oil producers and five wells were plugged and abandoned. Ragno 1 and Seccante 1 are new Jurassic oil pool discoveries.

Two appraisal wells were drilled in the Merrimelia field. Merrimelia 58 was plugged and abandoned and Merrimelia 59 was cased and suspended as a Jurassic oil producer.

The Charo 2 and Charo 3 oil appraisal wells were drilled in the northwestern part of the Cooper/Eromanga Basin. The wells were cased and suspended as future Birkhead oil producers.

The south west Queensland gas exploration well, Montegue 1, which was drilled to test a stratigraphically trapped Permian gas play, was cased and suspended as a future Permian gas producer.

3.2 Onshore Otway Basin (South Australia/Queensland)

Glenaire 1 ST1 cased hole tests over three zones in the Pretty Hill Sandstone were completed in December 2007. None of the tested zones flowed gas to surface. The well has been suspended pending consideration of further evaluation of other zones in the well.

3.3 Surat Basin (Queensland)

Emu Apple 2 oil appraisal well commenced drilling on 14 December 2007. The well encountered good oil shows in the Boxvale Sandstone and the basal Evergreen Formation. Wireline logs were acquired and the well was cased and suspended as a future Boxvale Sandstone oil producer.

Following Emu Apple 2 the drilling rig is scheduled to drill Emu Apple 3, the Riverslea South East 1 oil exploration well in PL 30 and Myall Creek 9 in PL 174.

3.4 Denison Trough (Queensland)

No significant activity during the Quarter.

3.5 Coal Seam Gas (Queensland)

3.5.1 Surat Basin

Four core holes, Dalwogan 2 (PLA 216), Condabri 2 (ATP 702P), Carinya 3 (ATP 847P) and Poppy 1 (ATP 648P) were drilled in Origin's Walloon permits during the Quarter. The Jen 1 core hole in ATP 648P was spudded and will be completed in the March Quarter of 2008. Two monitoring wells were also drilled during the Quarter.

Production testing of the Bellevue Pilot in ATP 610P has continued during the Quarter. A further three Bellevue appraisal wells were drilled on a sole risk basis by QGC during the Quarter.

Two five-well production pilots at Codie and Lauren in ATP 620P were completed over

the Jundah and Taroom Coal Measures during the Quarter. The wells will be tested over the coming Quarter for reserves certification process.

3.5.2 *Bowen Basin*

No significant activity during the Quarter.

3.6 Onshore Perth Basin (Western Australia)

In L11, the Beharra Springs 4 reservoir zone (Wagina sandstone, Zone A) was drilled underbalanced with nitrogen brine using a coiled tubing unit in early October 2007. A flow test was conducted over the uppermost five metres and achieved a stabilised rate of approximately 35 mmscfd. The well was brought online in mid-December at a gross production rate of approximately 10.5 TJ/d.

The Apium 2 gas appraisal well, drilled in L1 in July 2007 as a sidetrack from Apium 1, was cased and completed in the Dongara Sandstone in late August 2007. Since then, the well has been producing gas at a steady rate of approximately 2.5 mmscfd.

3.7 Offshore Otway Basin (Victoria/Tasmania)

Interpretation of the Aragorn 3D seismic survey in T/30P and adjoining T/34P continued during the Quarter.

Acquisition of the Schomberg 3D (320 sq km) seismic program in VIC/P43 is scheduled to commence in mid to late January 2008.

In VIC/P37(V) development simulations and surface facilities scoping studies in relation to the Halladale and Black Watch gas fields were completed during the Quarter.

Interpretation of the reprocessed seismic data over VIC/P41(V) to assess prospectivity of the permit was completed.

3.8 Bass Basin (Tasmania)

Well locations for a potential drilling program are being considered and negotiations in regard to securing four firm rig slots for late 2008/2009 are in progress.

Interpretation of the Shearwater 2D seismic survey in T/18P and recently reprocessed lines continued.

Acquisition of the Silvereye 3D (320 sq km) seismic program in T/44P commenced on 2 January 2008.

3.9 Bonaparte Basin, Western Australia/Northern Territory

Acquisition of a 940 sq km 3D seismic survey over the Petrel field was completed.

3.10 Taranaki Basin (New Zealand)

In PEP 38485, the Moana 1 well was drilled using the semi-submersible rig, the Ocean Patriot, in November 2007. Moana 1 intersected a water-bearing main reservoir target and was plugged and abandoned.

3.11 Offshore Northland Basin (New Zealand)

Interpretation of the 433 sq km Nimitz 3D seismic survey and 1,904 km Pantheon 2D

seismic survey acquired in PEP 38619 and the 1,224 km Akira 2D seismic survey acquired in PEP 38618 is progressing.

3.12 Offshore Canterbury Basin (New Zealand)

Interpretation of the 917 km Caravel (PEP 38262) and the 1,317 km Wherry (PEP 38264) 2D seismic surveys continued.

Various geological and geophysical projects including basin modeling, AVO (amplitude versus offset) and amplitude studies and pre-stack depth migration continued during the Quarter.

3.13 Offshore Lamu Basin (Kenya)

Prospect level interpretation of the 2006 Lamu Marine Seismic Survey and reprocessed 2003 vintage seismic data in Blocks L8 and L9 was completed.

Various geological and geophysical projects including basin modeling continued during the Quarter.

4. DRILLING ACTIVITY

4.1 Exploration/Appraisal

The table below summarises the exploration and appraisal drilling undertaken in the Quarter:

Well	Basin/Area	Target	Origin Interest %	Well Status
Bugito 2	Cooper/Eromanga - SA	Oil	13.19	P&A
Charo 2	Cooper/Eromanga - SA	Oil	13.19	C&S, Oil
Charo 3	Cooper/Eromanga - SA	Oil	13.19	C&S, Oil
Ikarumba 1	Cooper/Eromanga - SA	Oil	13.19	P&A
Jena 21	Cooper/Eromanga - SA	Oil	13.19	P&A
Jena 25	Cooper/Eromanga - SA	Oil	13.19	C&S, Oil
Merrimelia 58	Cooper/Eromanga - SA	Oil	13.19	P&A
Merrimelia 59	Cooper/Eromanga - SA	Oil	13.19	C&S, Oil
Montegue 1	Cooper/Eromanga - Qld	Gas	16.74	C&S, Gas
Ogg 1	Cooper/Eromanga - SA	Oil	13.19	P&A
Ragno 1	Cooper/Eromanga - SA	Oil	13.19	C&S, Oil
Seccante 1	Cooper/Eromanga - SA	Oil	13.19	C&S, Oil
Ulandi 16	Cooper/Eromanga - SA	Gas	13.19	C&S, Oil
Zogg 1	Cooper/Eromanga - SA	Oil	13.19	P&A
Beharra Springs 4	Perth Basin - WA	Gas	67	C&C, Gas
Emu Apple 2	Surat Basin - Qld	Oil	90	C&S, Oil
Dalwogan 2	Surat Basin - Qld	CSG	100	Slimhole CSG
Condabri 2	Surat Basin - Qld	CSG	100	Slimhole CSG
Carinya 3	Surat Basin - Qld	CSG	100	Slimhole CSG
Poppy 1	Surat Basin - Qld	CSG	31.25	Slimhole CSG
Jen 1	Surat Basin - Qld	CSG	31.25	Slimhole CSG; In progress
Lauren Monitor 1	Surat Basin - Qld	CSG	40.625	Monitor, CSG
Kate Monitor 1	Surat Basin - Qld	CSG	40.625	Monitor, CSG
Moana 1	Taranaki Basin - NZ	Oil	33.33	P&A

4.2 Development

The table below summarises the development drilling undertaken in the Quarter:

Well	Basin/Area	Target	Origin Interest %	Well Status
Coonatie 8 ST1	Cooper/Eromanga - SA	Gas	10.54	C&S, Gas
Coonatie 10	Cooper/Eromanga - SA	Gas	10.54	C&S, Gas
Merrimelia 60	Cooper/Eromanga - SA	Oil	13.19	C&S, Oil
Merrimelia 61	Cooper/Eromanga - SA	Oil	13.19	In Progress
Moomba 181	Cooper/Eromanga - SA	Gas	13.19	C&S, Gas
Tartulla 8	Cooper/Eromanga - Qld	Gas	16.74	C&S, Gas
Wellington 6	Cooper/Eromanga - Qld	Gas	16.74	P & A
Fairview 142	Bowen Basin - Qld	CSG	23.93	C&S, CSG
Fairview 144	Bowen Basin - Qld	CSG	23.93	C&S, CSG
Fairview 139	Bowen Basin - Qld	CSG	23.93	C&S, CSG
Fairview 138	Bowen Basin - Qld	CSG	23.93	C&S, CSG
Fairview 190	Bowen Basin - Qld	CSG	23.93	C&S, CSG
Fairview 191	Bowen Basin - Qld	CSG	23.93	C&S, CSG
Fairview 193	Bowen Basin - Qld	CSG	23.93	C&S, CSG
Fairview 192	Bowen Basin - Qld	CSG	23.93	C&S, CSG
Fairview 194	Bowen Basin - Qld	CSG	23.93	C&S, CSG
Fairview 195	Bowen Basin - Qld	CSG	23.93	C&S, CSG
Spring Gully 64	Bowen Basin - Qld	CSG	99.725	C&S, CSG
Spring Gully 43	Bowen Basin - Qld	CSG	99.725	C&S, CSG
Spring Gully 42	Bowen Basin - Qld	CSG	99.725	C&S, CSG
Spring Gully 39	Bowen Basin - Qld	CSG	99.725	C&S, CSG
Spring Gully 38	Bowen Basin - Qld	CSG	99.725	C&S, CSG
Spring Gully 47	Bowen Basin - Qld	CSG	99.725	C&S, CSG
Spring Gully 48	Bowen Basin - Qld	CSG	99.725	C&S, CSG
Spring Gully 79	Bowen Basin - Qld	CSG	99.725	C&S, CSG
Spring Gully 78	Bowen Basin - Qld	CSG	99.725	C&S, CSG
Spring Gully 88	Bowen Basin - Qld	CSG	99.725	C&S, CSG
Spring Gully 89	Bowen Basin - Qld	CSG	99.725	C&S, CSG
Spring Gully 90	Bowen Basin - Qld	CSG	99.725	C&S, CSG
Spring Gully 98	Bowen Basin - Qld	CSG	99.725	C&S, CSG
Spring Gully 99	Bowen Basin - Qld	CSG	99.725	C&S, CSG
Durham Ranch 37	Bowen Basin - Qld	CSG	94.50	C&S, CSG
Argyle 23	Surat Basin - Qld	CSG	40.625	C&S, CSG
Argyle 16	Surat Basin - Qld	CSG	40.625	C&S, CSG
Argyle 24	Surat Basin - Qld	CSG	40.625	C&S, CSG
Argyle 31	Surat Basin - Qld	CSG	40.625	C&S, CSG
Argyle 32	Surat Basin - Qld	CSG	40.625	C&S, CSG
Argyle 39	Surat Basin - Qld	CSG	40.625	C&S, CSG
Argyle 19	Surat Basin - Qld	CSG	40.625	C&S, CSG
Argyle 18	Surat Basin - Qld	CSG	40.625	C&S, CSG
Argyle 20	Surat Basin - Qld	CSG	40.625	C&S, CSG
Argyle 27	Surat Basin - Qld	CSG	40.625	C&S, CSG
Argyle 22	Surat Basin - Qld	CSG	40.625	C&S, CSG
Argyle 21	Surat Basin - Qld	CSG	40.625	C&S, CSG

5. ACQUISITIONS/DIVESTMENTS

During the Quarter:

- PEP 38729 in the onshore Taranaki Basin, New Zealand, has been surrendered.
- In New Zealand, Origin has entered into an agreement with Swift Energy New Zealand to acquire a 100% interest in PMP 38151 (Rimu), PMP 38155 (Kauri), PML 38138 (Tariki), PML 38139 (Ahuroa), PML 38140 (Waihapa) and PML 38141 (Ngaere) and a 50% interest in PEP 381201, PEP 38495, PML 38140 (below base of Tikorangi Formation) and PML 38141 (below base of Tikorangi Formation). The acquisition is subject to completion and Ministerial approval.
- ATPs 666P and 667P in the Galilee Basin have been transferred from Tri-Star Petroleum Company to Origin Energy CSG Limited. Origin now holds a 100% interest in these permits. ATP 668P is similarly being transferred.

6. EXPLORATION AND DEVELOPMENT EXPENDITURE

<u>E & D</u> <u>Expenditure</u>	A\$'000	This Quarter	Previous Quarter	% Change	2nd Quarter 2006/07	YTD 2007/08	YTD 2006/07
Exploration/ Appraisal		12,004	13,969	(14)	15,749	25,973	21,255
Development/ Plant		75,883	87,396	(13)	82,835	163,278	147,326
Total		87,887	101,365	(13)	98,584	189,252	168,581
	NZ\$'000	This Quarter	Previous Quarter	% Change	2nd Quarter 2006/07	YTD 2007/08	YTD 2006/07
Exploration/ Appraisal		7,912	2,296	245	1,505	10,208	1,840
Development/ Plant		82,133	58,607	40	15,644	140,740	29,978
Total		90,045	60,903	48	48,967	150,948	31,818

NB: E & D Expenditure excludes acquisitions and corporate plant & equipment.

The details and development activities and the expenditure and revenues relating to those activities referred to in this report have not been audited.

7. ORIGIN'S INTERESTS

Origin holds the following interests:

Basin/Project Area	Permits (Interest) (* Denotes Operatorship)
Australia	
<i>Surat Basin (Qld)</i>	PL 14 (100%*); PLs 56 and 74 (69.0%*); PL 30 (75.0%*); PLs 21, 22, 27 and 64 (87.50%*); PLs 53, 174 and 227 (100%*); ATP 470P Redcap (90.0%*); ATP 470P Formosa Downs (49.50%*); PL 71 (Production) (90.0%*); PL 71 (Exploration) (72.0%*); ATP 470P Rolston and PL 70 (100%*); ATP 471P Weribone Pooling Area (50.64%*); ATP 336P and PLs 10W, 11W, 12W, 28W, 69 and 89 (46.25%); PL 11 Snake Creek East 1 Exclusion Zone (25.0%); ATP 647P (Block 2656 only) (50.0%*); and ATP 754P (50.0%*).
<i>Denison Trough (Qld)</i>	PLs 41, 42, 43, 44, 45, 54, 67, 173, 183 and 218 (50.0%*); ATP 337P (50.0%); ATP 337P Mahalo (30.0%); and ATP 553P (50.0%)
<i>Galilee Basin (Qld)</i>	ATPs 666P, 667P and 668P (ATP 668P being transferred to Origin) (100.0%*)
<i>CSG (Qld)</i>	
- <i>Spring Gully</i>	PLs 195 and 203 and ATP 592P (94.50%*); PL 204 (99.725%*); and PL 200 (95.7104%*)
- <i>Fairview</i>	PLs 90, 91, 92, 99, 100, 232, 233, 234, 235 and 236 and ATP 526P (23.93%)
- <i>Peat</i>	PL 101 (100%*)
- <i>Argyle/Kenya/Bellevue</i>	PLs 179, 180 (Application), 228 and 229 and ATP 620P (40.625%), ATP 610P and PL 247(A) (29.375%); and ATP 648P and PL 257(A) (31.25%)
- <i>Talinga/Orana</i>	PLs 209, 226, 215(A), 216(A) and 225(A) and ATP 692P (100%*)
- <i>Other (Bowen Basin)</i>	PLs 219 and 220 (100%*); ATP 653P and ATP 745P (23.85%); and ATP 804P (29.29825%)
- <i>Other (Surat Basin)</i>	ATP 606P (92.7162%*); ATP 631P (18.0965%); ATP 663P (100%*); ATP 702P (100.0%*); ATP 792P (92.7162%*) and ATP 793P (100.0%*) (subject to EA approval)
<i>Onshore Otway Basin</i>	
- <i>SA</i>	PRL 13 (50.0%); PRL 1 and 2 and PPLs 62, 168 and 202 (100.0%*)
- <i>Victoria</i>	PPLs 6 and 9 and PRL 1 (90.0%*); PPLs 4, 5, 7, 10 and 12 (100.0%*); PPL 2 (Ex. Iona) (100.0%*); PPL 8 (100.0%*); and PEP 160 (20.0%)
<i>Offshore Otway Basin</i>	
- <i>Victoria</i>	VIC/L23 and VIC/P43 (30.75%); VIC/P37(V) (37.5%*) and VIC/P41(V) (100.0%*)
- <i>Tasmania</i>	T/L2, T/L3, T/30P and T/34P (30.75%)
<i>Bass Basin (Tasmania)</i>	T/L1 and T/RL1 (42.50%*); T/18P (39.0%*); and T/44P (100.0%* reducing to 60.0%*, subject to a farmin agreement)
<i>Onshore Perth Basin (WA)</i>	EP 320 and L11 (67.0%*); EP 368 (15.0%); EP 413 and L14 (49.189%*); and L1/L2 (excluding Dongara, Mondarra and Yardarino) (50.0%)
<i>Offshore Bonaparte (WA/NT)</i>	NT/RL1 and WA6R (5.0%)
<i>Cooper Basin</i>	
- <i>Qld</i>	SWQ Unit Subleases (16.7375%); Aquitaine A & B Blocks and associated PLs (25.0%); Aquitaine C Block and associated PLs (27.0%); and Wareena Block and associated PLs (10.0%)
- <i>SA</i>	SA Unit PPLs (13.19%); Patchawarra East Block PPLs (10.536%); Reg Sprigg West Unit (PPLs 194 and 211) (7.902%)

Basin/Project Area	Permits (Interest) (* Denotes Operatorship)
New Zealand	
Taranaki Basin	PMP 38151, PMP 38155, PML 38138, PML 38139, PML 38140 and PML 38141 (100%*) (subject to completion of dealing and Ministerial approval) and PML 38140 (below base of Tikorangi Formation), PML 38141 (below base of Tikorangi Formation), PEP 381201 and PEP 38495 (50.0%*) (subject to completion of dealing and Ministerial approval). PML 38146 (50.0%*) and PEP 38485 (33.333%)
Northlands Basin	PEP 38618 and PEP 38619 (50.0%*)
Canterbury Basin	PEP 38262 and 38264 (100.0%*)
Kenya	
Lamu Basin	L8 and L9 (75.0%*)

8. CONVERSION FACTORS AND ABBREVIATIONS

8.1 Conversion Factors

Crude oil	0.00583	PJ/kbbls
Condensate	0.00541	PJ/kbbls
LPG	0.0493	PJ/ktonnes
Ethane	0.0517	PJ/ktonnes

8.2 Abbreviations

barrels	an international measure of oil production. 1 barrel = 159 litres
bopd	barrels of oil per day
bwpd	barrels of water per day
C&C	cased and completed
C&S	cased and suspended
CSG	coal seam gas
CTU	coiled tubing unit
GJ	Gigajoule = 10^9 joules
joule	a measure of energy
Kbbls	Kilo barrels = 1,000 barrels
Ktonnes	Kilo tonnes = 1,000 tonnes
mmscfd	million standard cubic feet per day
P&A	plugged and abandoned
P&S	plugged and suspended
PJ	petajoule = 10^{15} joules
PJe	petajoule equivalent, a measure used to express the volume of different petroleum products on the basis of the energy contained in the product
TJ	terajoule = 10^{12} joules
TJ/d	terajoules per day
Water Inj	water injection well