

Quarterly Production Report

For period ended 30 June 2018

Information presented throughout this report relates only to hydrocarbon exploration and production activities undertaken by Origin Energy Limited ("Origin"), its subsidiaries and the incorporated joint ventures in which it has interests. This report does not cover other business activities of Origin such as electricity generation, or energy retailing.

The information in this report does not include Origin's share of production and revenue from Lattice Energy assets in both current and comparative periods to provide a like for like comparison. The sale of Lattice Energy to Beach Energy was completed on 31 January 2018, with an economic effective date of 1 July 2017.

| Comparative performance at a glance – Origin's interest in APLNG | | | |
|--|----------------------------|----------------------------|-----------------|
| Previous Quarter Comparison | Jun-18 | Mar-18 | Change % |
| Production (PJ) | 64.0 | 62.7 | 2% |
| Sales (PJe) | 62.8 | 61.2 | 3% |
| Revenue (A\$m) | 570.2 | 499.9 | 14% |
| Prior Year Corresponding Quarter Comparison | Jun-18 | Jun-17 | Change % |
| Production (PJ) | 64.0 | 61.7 | 4% |
| Sales (PJe) | 62.8 | 62.7 | 0% |
| Revenue (A\$m) | 570.2 | 464.4 | 23% |
| Year to Date Comparison | Jul 2017 - Jun 2018 | Jul 2016 - Jun 2017 | Change % |
| Production (PJ) | 253.6 | 228.6 | 11% |
| Sales (PJe) | 254.9 | 228.0 | 12% |
| Revenue (A\$m) ¹ | 2,054.4 | 1,448.8 | 42% |

¹ Revenue disclosed includes APLNG related amounts that have been capitalised prior to November 2016 and does not include gains or losses from Origin's oil and LNG hedging activities

Commenting on the report, Origin CEO Frank Calabria said:

“Australia Pacific LNG continues to perform well and is making an increasingly important contribution to Origin.

“For the June quarter, the Upstream team delivered record production levels and record revenue was also achieved.

“Across FY18, we saw strong uplifts in production, sales and revenue, reflecting a full year's contribution from Australia Pacific LNG's Train Two and assisted by strengthening commodity prices. A total of 125 LNG cargoes were loaded and shipped for the year.

“Australia Pacific LNG also delivered net cash flows to Origin of \$363 million in FY2018.”

Overview

- Record production from APLNG for the June 2018 quarter of 64 PJ (Origin share).
- Over FY2018, Origin's share of APLNG production was 254 PJ, an increase of 11 per cent and consistent with guidance of 245 – 265 PJ.
- Our share of revenue over FY2018 was \$2,054 million, an increase of 42 per cent.

- Origin received net cash flows from APLNG of \$363 million over FY2018.
- APLNG expects to complete three separate planned maintenance shutdowns in the September quarter, with each resulting in a half train outage for approximately one week.
- Following a technical and commercial review of Gilbert Gully (ATP663), Australia Pacific LNG has recorded an exploration write-off and intends to divest the permit. Origin's share of this divestment write-down is \$41 million.

Production and Sales

June Quarter 2018 compared with March Quarter 2018

Origin's share of APLNG production increased by 1.3 PJ or 2% to 64 PJ, reflecting gains associated with optimising operated production. Lower LNG volumes were more than offset by higher domestic volumes during the quarter.

Origin's share of APLNG related revenue increased by \$70 million or 14% due to higher average realised prices across both LNG and domestic sales.

June Quarter 2018 compared with June Quarter 2017

Origin's share of APLNG production of 64 PJ in the June 2018 quarter was 2.3 PJ or 4% higher than the June 2017 quarter primarily reflecting the continued ramp up of APLNG's upstream operated fields.

Origin's share of APLNG related revenue increased by \$106 million from the June 2017 quarter reflecting higher realised prices in both LNG and domestic sales.

Financial year to date 2018 compared with financial year to date 2017

Origin's share of APLNG production of 254 PJ during FY2018 was 25 PJ or 11% higher than FY2017 reflecting a full year's contribution from APLNG Train Two.

Origin's share of APLNG related revenue in FY2018 increased by \$606 million or 42% from FY2017 reflecting increased production and higher average realised prices of LNG and domestic gas. The higher average LNG price was primarily driven by an increase in the APLNG effective oil price to ~US\$56/bbl (from ~US\$47/bbl in FY2017).

1. PRODUCTION, SALES AND REVENUE

1.1 APLNG Production (Origin's interest 37.5%)

| Liquefied Natural Gas (LNG) | Unit | This Quarter | Previous Quarter | % Change | Jun Quarter 2017 | YTD 2017/18 | YTD 2016/17 |
|--------------------------------|------------|--------------|------------------|----------|------------------|-------------|-------------|
| Production | Kt | 711.9 | 781.1 | (9%) | 824.0 | 3,204.7 | 2,614.8 |
| Sales Volume | Kt | 729.7 | 772.8 | (6%) | 825.5 | 3,212.9 | 2,668.2 |
| Commodity Revenue ² | \$M | 456.4 | 417.2 | 9% | 401.0 | 1,708.1 | 1,205.3 |
| Average LNG Price | US\$/mmbtu | 9.30 | 8.10 | 15% | 6.97 | 7.90 | 6.48 |

2 Prior periods include capitalised revenue related to APLNG ramp gas and LNG sales volumes up to November 2016.

| Natural Gas | Unit | This Quarter | Previous Quarter | % Change | Jun Quarter 2017 | YTD 2017/18 | YTD 2016/17 |
|----------------------------------|-------|--------------|------------------|----------|------------------|-------------|-------------|
| Production ³ | PJ | 21.3 | 15.8 | 35% | 15.2 | 64.2 | 73.10 |
| Sales Volume | PJ | 22.3 | 18.4 | 21% | 17.0 | 76.9 | 80.1 |
| Commodity Revenue ^{4,5} | \$M | 113.8 | 82.7 | 38% | 63.4 | 346.3 | 243.5 |
| Average Gas Price ^{4,5} | \$/GJ | 5.10 | 4.50 | 13% | 3.73 | 4.50 | 3.04 |

3 Refers to production to meet domestic supply requirements and excludes production directed towards the LNG facility on Curtis Island.

4 Prior periods include capitalised revenue related to APLNG ramp gas and LNG sales volumes up to November 2016.

5 Includes gas sold by APLNG to Origin under long term contract.

| Total All Products | Unit | This Quarter | Previous Quarter | % Change | Jun Quarter 2017 | YTD 2017/18 | YTD 2016/17 |
|----------------------------|--------|--------------|------------------|----------|------------------|-------------|-------------|
| Production ⁶ | PJ | 64.0 | 62.7 | 2% | 61.7 | 253.6 | 228.6 |
| External Purchases | PJ | 2.1 | 4.7 | (55%) | 4.8 | 16.8 | 8.7 |
| Sales Revenue ⁷ | PJe | 62.8 | 61.2 | 3% | 62.7 | 254.9 | 228.0 |
| Average Commodity Price | \$M | 570.2 | 499.9 | 14% | 464.4 | 2,054.4 | 1,448.8 |
| | \$/GJe | 9.09 | 8.17 | 11% | 7.41 | 8.06 | 6.35 |

6 Refers to domestic production as well as production directed towards the LNG facility on Curtis Island (including liquefaction gas).

7 Prior periods include capitalised revenue related to APLNG ramp gas and LNG sales volumes up to November 2016.

| Oil & LNG hedging costs (Origin Only) | Unit | This Quarter | Previous Quarter | % Change | Jun Quarter 2017 | YTD 2017/18 | YTD 2016/17 |
|---|------|--------------|------------------|----------|------------------|-------------|-------------|
| Oil hedge premium amortisation | \$M | (16.7) | (16.5) | 1% | (33.3) | (67.7) | (117.0) |
| Gain/(loss) on oil hedging ⁸ | \$M | (19.2) | (8.0) | 140% | - | (27.3) | 14.6 |
| Gain/(loss) on LNG hedging ⁹ | \$M | (21.4) | 2.5 | (956%) | 2.8 | (16.3) | 4.3 |

8 Refers to hedge payouts associated with Origin's hedging of its APLNG related JCC oil price exposure.

9 LNG hedging represents the gain/(loss) from hedging the Company's exposure to APLNG uncontracted LNG and gas sales

2. PRODUCTION, DEVELOPMENT AND EXPLORATION OPERATIONS

2.1 Origin's interests held through Australia Pacific LNG (APLNG)

2.1.1 Operations Update

APLNG production (100%) was 170.7 PJ during the June 2018 quarter, higher than the March 2018 quarter of 167.3 PJ, reflecting improving production from wells and facilities.

During the quarter, production from operated fields increased to an average of 1,436 TJ/d from 1,424 TJ/d in the March 2018 quarter (APLNG 100%), primarily reflecting increased production from wells and strong facility reliability. A total of 1,898 Kt of LNG (APLNG 100%) was produced at the APLNG facility on Curtis Island during the quarter.

Average production from non-operated assets for the June 2018 quarter (439.6 TJ/d) also increased on the March 2018 quarter (434.9 TJ/d).

APLNG sales volume (100%) was 167.5 PJ during the quarter in line with the March 2018 quarter (163.2 PJ).

Planned maintenance was successfully completed in April with Train One shut down for sixteen days. During the shutdown, excess upstream gas volumes were directed into the domestic market.

APLNG participated in the drilling of 86 operated development wells and 88 non-operated development wells during the June 2018 quarter.

Following a technical and commercial review of ATP663 (Gilbert Gully), APLNG determined that this acreage has lower permeability and gas saturation than in other parts of the Surat Basin, making commercial development in this area unlikely, particularly due to the distance from existing production infrastructure. Accordingly, APLNG intends to divest the permit and has recorded an exploration write off of \$109 million (\$41 million Origin share). As at 30 June 2017, there were no reserves associated with this permit and the 2C contingent resource was 215 PJ (Origin's share).

APLNG expects to complete three separate downstream maintenance shutdowns in Q1 FY2019, with each shutdown resulting in a half-train outage for approximately one week.

APLNG Operated Wells

| | | Development Wells | | | | | |
|--------------|-------------------------|------------------------------------|---------------|--------------------|------------------------------------|---------------|--------------------|
| | | Jun-18 Quarter | | | FY2018 | | |
| | | Avg daily production (APLNG share) | Wells drilled | Wells commissioned | Avg daily production (APLNG share) | Wells drilled | Wells commissioned |
| Bowen | Spring Gully | 294.1 TJ/d | - | - | 282.7 TJ/d | 17 | 18 |
| | Peat | 6.6 TJ/d | - | - | 7.4 TJ/d | - | - |
| | Denison | 2.2 TJ/d | - | - | 0.8 TJ/d | - | - |
| Surat | Talinga | 199.2 TJ/d | 14 | 3 | 190.6 TJ/d | 35 | 9 |
| | Orana | 179.6 TJ/d | 5 | - | 178.4 TJ/d | 27 | - |
| | Condabri | 361.4 TJ/d | 1 | 3 | 364.2 TJ/d | 26 | 42 |
| | Combabula / Reedy Creek | 393.1 TJ/d | 66 | 20 | 386.0 TJ/d | 185 | 107 |
| TOTAL | | 1436.1 TJ/d | 86 | 26 | 1410.1 TJ/d | 290 | 176 |

APLNG Non-Operated Wells

| | | Development Wells | | | | | |
|--------------|--------------------------|------------------------------------|---------------|--------------------|------------------------------------|---------------|--------------------|
| | | Jun-18 Quarter | | | FY2018 | | |
| | | Avg daily production (APLNG share) | Wells drilled | Wells commissioned | Avg daily production (APLNG share) | Wells drilled | Wells commissioned |
| GLNG | Fairview | 106.6 TJ/d | 23 | 4 | 109.8 TJ/d | 36 | 39 |
| | Arcadia | 1.7 TJ/d | - | - | 1.8 TJ/d | - | 7 |
| | Roma East ¹⁰ | - | 51 | - | - | 51 | - |
| QGC | Anya | - | - | - | - | 18 | - |
| | Kenya East ¹¹ | 158.0 TJ/d | 14 | 4 | 155.3 TJ/d | 43 | 4 |
| | Kenya | 165.1 TJ/d | - | 34 | 166.9 TJ/d | 19 | 37 |
| | Bellevue | 8.2 TJ/d | - | - | 8.8 TJ/d | - | - |
| TOTAL | | 439.6 TJ/d | 88 | 42 | 442.6 TJ/d | 167 | 87 |

¹⁰ 10 Wells drilled for Roma East includes 15 wells drilled in the prior quarter

¹¹ 11 Wells commissioned for Kenya East relate to 4 wells commissioned in the prior quarter

3. EXPLORATION, EVALUATION AND CAPITAL EXPENDITURE

The tables below include total expenditure incurred on exploration and evaluation activities and capital expenditure on development and production activities. They include expenditure committed under farm-in agreements and capitalised interest and exclude expenditure on acquisitions. Expenditure in the current financial year is preliminary and is subject to independent external audit.

APLNG (100%)

The table below includes total expenditure incurred by APLNG on exploration and evaluation activities and capital expenditure on development and production activities. This does not reflect capital expenditure by Origin.

| | This Quarter | Previous Quarter | Jun Quarter 2017 | YTD 2017/18 | YTD 2016/17 |
|-----------------------------------|--------------|------------------|------------------|--------------|--------------|
| A\$m | | | | | |
| Capex - Exploration and appraisal | 18 | 20 | 38 | 65 | 80 |
| Capex - Sustain11 | 255 | 272 | 268 | 1,105 | 1,293 |
| Total Capex | 272 | 292 | 306 | 1,169 | 1,373 |

11 FY2017 Capex - Sustain includes \$274 million of residual payments relating to the construction of the LNG project

Capital expenditure of \$1.2 billion is lower than guidance of \$1.4 billion primarily due to phasing of sustain operated and non-operated activity.

Origin Energy upstream assets

| | This Quarter | Previous Quarter | Jun Quarter 2017 | YTD 2017/18 | YTD 2016/17 |
|-----------------------------------|--------------|------------------|------------------|-------------|-------------|
| A\$m | | | | | |
| Capex - Exploration and appraisal | 3 | 4 | 4 | 12 | 19 |

Origin's capital expenditure primarily relates primarily to permit retention work carried out in relation to Beetaloo as well as ongoing expenditure on Ironbark.

4. DRILLING ACTIVITY

4.1 Exploration and appraisal

The table below summarises the exploration and appraisal drilling in which Origin had an interest during the Quarter:

| Exploration/Appraisal Wells | Basin / Area | Target | Origin Effective Interest % | Well Status |
|-----------------------------|--------------|-------------------|-----------------------------|----------------------|
| SOUTH BURUNGA 2 | Bowen Basin | Gas - exploration | 37.50%* | Drilling in progress |

* Denotes Origin operatorship

4.2 Development

The table below summarises development drilling in which Origin had an interest during the June 2018 quarter. Origin participated in 174 CSG development wells across the Bowen and Surat Basins.

| Basin / Area Development Wells | Origin Effective Interest % | Well Status | Basin / Area Development Wells | Origin Effective Interest % | Well Status |
|-----------------------------------|-----------------------------------|-------------|-----------------------------------|-----------------------------------|-------------|
| Bowen | | | REEDY CREEK 61 | 26.78%* | Development |
| Target - CSG | | | REEDY CREEK 92 | 26.78%* | Development |
| FAIRVIEW 6-46-3 | 8.97% | Development | REEDY CREEK 93 | 26.78%* | Development |
| FAIRVIEW 10-35-21 | 8.97% | Development | REEDY CREEK 117 | 26.78%* | Development |
| FAIRVIEW 10-35-22 | 8.97% | Development | REEDY CREEK 118 | 26.78%* | Development |
| FAIRVIEW 10-36-21 | 8.97% | Development | REEDY CREEK 151 | 26.78%* | Development |
| FAIRVIEW 10-38-21 | 8.97% | Development | REEDY CREEK 152 | 26.78%* | Development |
| FAIRVIEW 10-39-21 | 8.97% | Development | REEDY CREEK 153 | 26.78%* | Development |
| FAIRVIEW 10-40-21 | 8.97% | Development | REEDY CREEK 176 | 26.78%* | Development |
| FAIRVIEW 10-43-21 | 8.97% | Development | REEDY CREEK 177 | 26.78%* | Development |
| FAIRVIEW 11-71-21 | 8.97% | Development | REEDY CREEK 178 | 26.78%* | Development |
| FAIRVIEW 11-73-21 | 8.97% | Development | REEDY CREEK 207 | 26.78%* | Development |
| FAIRVIEW 11-77-21 | 8.97% | Development | REEDY CREEK 244 | 26.78%* | Development |
| FAIRVIEW 11-84-1 | 8.97% | Development | REEDY CREEK 250 | 26.78%* | Development |
| FAIRVIEW 11-88-1 | 8.97% | Development | REEDY CREEK 270 | 26.78%* | Development |
| FAIRVIEW 12-44-1 | 8.97% | Development | REEDY CREEK 276 | 26.78%* | Development |
| FAIRVIEW 13-26-1 | 8.97% | Development | REEDY CREEK 277 | 26.78%* | Development |
| FAIRVIEW 13-33-1 | 8.97% | Development | REEDY CREEK 278 | 26.78%* | Development |
| FAIRVIEW 13-34-1 | 8.97% | Development | REEDY CREEK 279 | 26.78%* | Development |
| FAIRVIEW 13-67-1 | 8.97% | Development | REEDY CREEK SOUTH 5 | 26.78%* | Development |
| FAIRVIEW 18-47-1 | 8.97% | Development | REEDY CREEK SOUTH 33 | 26.78%* | Development |
| FAIRVIEW 18-55-1 | 8.97% | Development | REEDY CREEK SOUTH 44 | 26.78%* | Development |
| FAIRVIEW 18-57-1 | 8.97% | Development | REEDY CREEK SOUTH 48 | 26.78%* | Development |
| FAIRVIEW 18-58-1 | 8.97% | Development | REEDY CREEK SOUTH 58 | 26.78%* | Development |
| FAIRVIEW 18-61-1 | 8.97% | Development | REEDY CREEK SOUTH 86 | 26.78%* | Development |
| Surat | | | RM49-45-1 | 8.97% | Development |
| Target - CSG | | | RM49-57-1 | 8.97% | Development |
| CCKML01 | 8.97% | Development | RM49-68-1 | 8.97% | Development |
| CONDABRI 450 | 37.50%* | Development | RM49-76-1 | 8.97% | Development |
| HARRY 105 | 11.72% | Development | RM49-77-1 | 8.97% | Development |
| HARRY 226 | 11.72% | Development | RM49-82-1 | 8.97% | Development |
| ISABELLA 118 | 11.72% | Development | RM49-94-1 | 8.97% | Development |
| ISABELLA 148 | 11.72% | Development | RM49-95-1 | 8.97% | Development |
| ISABELLA 223 | 11.72% | Development | RM49-106-1 | 8.97% | Development |
| ISABELLA 224 | 11.72% | Development | RM49-107-1 | 8.97% | Development |
| ISABELLA 225 | 11.72% | Development | RM50-10-1 | 8.97% | Development |
| ISABELLA 227 | 11.72% | Development | RM50-11-1 | 8.97% | Development |
| | | | RM50-12-1 | 8.97% | Development |

| | | | | | |
|-----------------|---------|-------------|-------------|---------|-------------|
| JEN 142 | 11.72% | Development | RM50-13-1 | 8.97% | Development |
| JEN 144 | 11.72% | Development | RM50-14-1 | 8.97% | Development |
| JEN 164 | 11.72% | Development | RM50-15-1 | 8.97% | Development |
| JEN 166 | 11.72% | Development | RM50-16-1 | 8.97% | Development |
| JEN 168 | 11.72% | Development | RM50-17-1 | 8.97% | Development |
| JEN 184 | 11.72% | Development | RM50-18-1 | 8.97% | Development |
| MUGGLETON 57 | 26.78%* | Development | RM50-19-1 | 8.97% | Development |
| MUGGLETON 81 | 26.78%* | Development | RM50-20-1 | 8.97% | Development |
| MUGGLETON 105 | 26.78%* | Development | RM50-22-1 | 8.97% | Development |
| MUGGLETON 177 | 26.78%* | Development | RM50-23-1 | 8.97% | Development |
| MUGGLETON 201 | 26.78%* | Development | RM50-24-1 | 8.97% | Development |
| MUGGLETON 360 | 26.78%* | Development | RM50-25-1 | 8.97% | Development |
| ORANA NORTH 159 | 37.50%* | Development | RM50-26-1 | 8.97% | Development |
| ORANA NORTH 172 | 37.50%* | Development | RM50-27-1 | 8.97% | Development |
| ORANA NORTH 411 | 37.50%* | Development | RM50-28-1 | 8.97% | Development |
| ORANA NORTH 413 | 37.50%* | Development | RM50-29-1 | 8.97% | Development |
| ORANA NORTH 414 | 37.50%* | Development | RM50-30-1 | 8.97% | Development |
| PINE HILLS 294 | 26.78%* | Development | RM50-32-1 | 8.97% | Development |
| PINE HILLS 300 | 26.78%* | Development | RM50-33-1 | 8.97% | Development |
| PINE HILLS 301 | 26.78%* | Development | RM50-34-1 | 8.97% | Development |
| PINE HILLS 328 | 26.78%* | Development | RM50-35-1 | 8.97% | Development |
| PINE HILLS 329 | 26.78%* | Development | RM50-36-1 | 8.97% | Development |
| PINE HILLS 330 | 26.78%* | Development | RM50-38-1 | 8.97% | Development |
| PINE HILLS 379 | 26.78%* | Development | RM50-39-1 | 8.97% | Development |
| REEDY CREEK 14 | 26.78%* | Development | RM50-40-1 | 8.97% | Development |
| REEDY CREEK 15 | 26.78%* | Development | RM50-42-1 | 8.97% | Development |
| REEDY CREEK 16 | 26.78%* | Development | RM50-43-1 | 8.97% | Development |
| REEDY CREEK 17 | 26.78%* | Development | RM50-44-1 | 8.97% | Development |
| REEDY CREEK 18 | 26.78%* | Development | RM50-45-1 | 8.97% | Development |
| REEDY CREEK 19 | 26.78%* | Development | RM50-46-1 | 8.97% | Development |
| REEDY CREEK 23 | 26.78%* | Development | RM50-47-1 | 8.97% | Development |
| REEDY CREEK 25 | 26.78%* | Development | RM50-51-1 | 8.97% | Development |
| REEDY CREEK 26 | 26.78%* | Development | RM50-53-1 | 8.97% | Development |
| REEDY CREEK 27 | 26.78%* | Development | RM50-58-1 | 8.97% | Development |
| REEDY CREEK 28 | 26.78%* | Development | RM50-62-1 | 8.97% | Development |
| REEDY CREEK 31 | 26.78%* | Development | RM50-72-1 | 8.97% | Development |
| REEDY CREEK 32 | 26.78%* | Development | RM50-82-1 | 8.97% | Development |
| REEDY CREEK 33 | 26.78%* | Development | TALINGA 205 | 37.50%* | Development |
| REEDY CREEK 34 | 26.78%* | Development | TALINGA 206 | 37.50%* | Development |
| REEDY CREEK 35 | 26.78%* | Development | TALINGA 207 | 37.50%* | Development |
| REEDY CREEK 36 | 26.78%* | Development | TALINGA 208 | 37.50%* | Development |
| REEDY CREEK 37 | 26.78%* | Development | TALINGA 209 | 37.50%* | Development |
| REEDY CREEK 40 | 26.78%* | Development | TALINGA 223 | 37.50%* | Development |
| REEDY CREEK 41 | 26.78%* | Development | TALINGA 224 | 37.50%* | Development |
| REEDY CREEK 42 | 26.78%* | Development | TALINGA 225 | 37.50%* | Development |

| | | | | | |
|----------------|---------|-------------|-------------------------------|---------|-------------|
| REEDY CREEK 43 | 26.78%* | Development | TALINGA 226 | 37.50%* | Development |
| REEDY CREEK 44 | 26.78%* | Development | TALINGA 227 | 37.50%* | Development |
| REEDY CREEK 46 | 26.78%* | Development | TALINGA 242 | 37.50%* | Development |
| REEDY CREEK 51 | 26.78%* | Development | TALINGA 245 | 37.50%* | Development |
| REEDY CREEK 52 | 26.78%* | Development | TALINGA 281 | 37.50%* | Development |
| REEDY CREEK 57 | 26.78%* | Development | TALINGA 307 | 37.50%* | Development |
| REEDY CREEK 60 | 26.78%* | Development | * Denotes Origin operatorship | | |

5. CONVERSION FACTORS AND ABBREVIATIONS

5.1 Conversion Factors

| | | |
|-----|--------|------------|
| LNG | 0.0554 | PJ/ktonnes |
| LNG | 1.0532 | PJ/mmbtu |

5.2 Abbreviations

| | |
|-----------------|--|
| APLNG | Australia Pacific LNG – an incorporated Joint Venture between Origin, ConocoPhillips and Sinopec |
| barrels | an international measure of oil production. 1 barrel = 159 litres |
| C&C | cased and completed |
| C&S | cased and suspended |
| CSG | coal seam gas |
| GJ | gigajoule = 10^9 joules |
| joule | a measure of energy |
| kT | Kilo tonnes = 1,000 tonnes |
| LNG | liquefied natural gas |
| MRCPS | Mandatorily Redeemable Cumulative Preference Shares |
| mmbbl | million barrels |
| mmbtu | million British thermal units |
| mtpa | million tonnes per annum |
| P&A | plugged and abandoned |
| P&S | plugged and suspended |
| pa | per annum |
| PJ | petajoule = 10^{15} joules |
| PJe | petajoule equivalent, a measure used to express the volume of different petroleum products on the basis of the energy contained in the product |
| QGC | Queensland Gas Company |
| Spudding | to commence drilling a well |
| t | tonnes |
| TJ | terajoule = 10^{12} joules |
| TJ/d | terajoules per day |
| YTD | year to date |

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