



Report for the Quarter ended 31 March 2007

To the Australian Stock Exchange

Origin Energy Limited (Origin) hereby submits this Quarterly report to the Australian Stock Exchange which covers the activities of wholly owned subsidiaries Origin Energy Resources Limited and Origin Energy CSG Limited.

Significant events and influences during the Quarter included:

- Sales revenue of \$118 million was a record for the March Quarter and was 5% higher than the March Quarter in 2006.
- Total production and total sales volumes increased by 6% and 5% respectively compared with the prior corresponding Quarter. The increased production reflects the benefits of Origin's development program and contributions from coal seam gas and the BassGas project, which more than offset declines in some traditional areas. Year to date production is 9% higher, sales volumes are 10% higher and sales revenues are 11% higher than last year.
- The BassGas project completed a 19 day shut down in late February/early March 2007 to resolve a production constraint due to plant amine and dehydration systems issues and to improve LPG extraction performance. At the end of the month sales gas production had been tested to close to design rates and LPG extraction achieved design levels. New optimum operating conditions are being developed and the full outcome of the rectification program will be assessed during April-May 2007. Production during the month of April has been purposefully constrained and further work is being undertaken to optimise stable gas production on an ongoing basis.
- The Kupe Gas Project in New Zealand remains on schedule for first gas in the first half of 2009. Fabrication of the platform jacket in Thailand is near completion. However the jacket will not be shipped until its arrival can be coordinated with the availability of the Ensco 107 drilling rig which now is expected to arrive in September 2007. The drilling rig will be used to install the jacket and then drill the development wells required for production. Construction work for the subsea pipeline and directional drilling for the coastal crossing are progressing well.
- The Otway Gas Project in Victoria is well advanced. Offshore activities are complete and the onshore plant is essentially mechanically complete with pre-commissioning activities underway. Gas will be introduced into the plant in early June and sales will follow once commissioning is complete.
- Origin participated in the drilling of 43 coal seam gas (CSG) wells in its Queensland tenements at Spring Gully (19 wells), Fairview (10), Argyle (7), Talinga/Orana (3), Peat (1) and in ATPs 653P, 663P and 702P (1 each). Twelve of these wells were appraisal/exploration wells, ten of which were drilled as cored slimholes and two as production holes.
- The Phase 3 and 4 development of the Spring Gully coal seam gas (CSG) project which is designed to lift production capacity to 85 TJ/d by mid 2007 remains on schedule. Current production has reached 46 TJ/d.

- In the Cooper/Eromanga Basin, Origin participated in 11 wells (6 development, 3 appraisal and 2 exploration). Nine of these wells were cased and suspended as future producers (4 gas, 2 oil and gas and 3 oil) and one well has yet to drill out its primary target.
- Two successful oil appraisal/development wells, Eremia 7 and Jingemia 11, were drilled in the northern Perth Basin. Both wells encountered the Dongara Sandstone at locations higher than any previous intersection in the respective fields.
- The Beharra Springs 4 gas appraisal well, which is being drilled to test the Wagina Sandstone in a compartment interpreted as being separated from the main Beharra Springs gas field, was spudded in late March 2007.
- Origin has completed the 2006 Lamu 2D Seismic Survey (3759 km) as the first part of its farmin to the Lamu Basin Blocks L8 and L9 in offshore Kenya.
- Seismic acquisition programs were completed in a number of other operated permits including PEP 38619 (New Zealand) (430 sq km 3D seismic), PML 38146 (New Zealand) (40 km 2D seismic) and ATP 692P/PL226 (Surat Basin) (120 km 2D seismic). 2D seismic programs are ongoing in PEPs 38618, 38619, 38262 and 38264 (New Zealand) and ATP 754P (Surat Basin).
- A new exploration permit, T/44P, was granted to Origin (100%) in the Bass Basin. PL 180 has been granted over the Lauren CSG field in Queensland and a retention lease (PRL 13) has been granted over the Killanoola 1 location in South Australia. Origin has withdrawn from WA-226-P in the offshore Perth Basin.
- Origin has reached agreement with AWE Petroleum Pty Ltd to acquire that company's 24.29% interest in the Katnook and Ladbroke Grove gas fields (onshore Otway Basin) and associated production infrastructure.
- AWE Petroleum Pty Ltd has farmed into a 7.4% interest in the Bass Basin permit, T/18P, reducing Origin's interest to 39.0%. AWE will fund a proportion of Origin's forward exploration commitments.

Post Report Date Events

- On 3 April 2007, Origin announced a further expansion of the Spring Gully CSG project at a total cost of \$53 million. The expansion is designed to add well deliverability capacity of 20 TJ/d to utilise the projected 85 TJ/d production capacity of the gas plant and includes the construction of a reverse osmosis water treatment plant. Initial work on this new phase commenced late in the March 2007 Quarter.
- Renewal of the T/RL1 Retention Lease around the Yolla gas field production licence has been offered to the BassGas Joint Venture.
- Jingemia 11 was brought on line on 20 April 2007 and at the end of the Quarter was producing at a stabilised rate of around 1000 barrels of oil per day (bopd) gross. The well is producing at a 70% water-cut and remedial work to improve oil production is planned.

Report for the Quarter ended 31 March 2007

1. PRODUCTION SALES AND EXPENDITURE

Origin's share of production and energy sales during the Quarter is summarised as follows:

1.1 Production by Area (and Total Sales and Revenue)

Note: current Quarter production figures for some areas (non-operated) include estimates for March 2007 production. Also, where necessary, previous Quarter figures have been amended to reflect actual production volumes which became available only after the report date for that Quarter.

Natural Gas and Ethane	Unit	This Quarter	Previous Quarter	% Change	3rd Quarter 2005/06	YTD 2006/07	YTD 2005/06
Natural Gas	PJe						
SA Cooper & SWQ		5.2	6.0	(13)	5.7	17.6	19.5
Bass Basin		1.5	1.9	(21)	-	4.6	-
Otway Basin		0.2	0.7	(71)	0.9	1.7	2.8
Perth Basin		0.9	1.2	(25)	0.7	3.1	2.2
Coal Seam Gas		5.6	5.5	2	5.1	16.4	14.1
Surat / Denison		2.6	2.6	0	2.5	7.8	7.5
Ethane	PJe						
SA Cooper & SWQ		0.3	0.4	(25)	0.3	1.2	1.2
Total Production		16.3	18.3	(11)	15.2	52.4	47.3
Total Sales Volume		17.4	19.4	(10)	16.5	56.7	49.9
Total Revenue	\$M	59.4	64.4	(8)	55.6	192.3	171.4

Crude Oil	Unit	This Quarter	Previous Quarter	% Change	3rd Quarter 2005/06	YTD 2006/07	YTD 2005/06
Crude Oil	kbbls						
SA Cooper & SWQ		71.8	78.8	(9)	70.5	231.8	254.3
Surat / Denison		4.0	4.4	(9)	5.2	14.0	17.5
Perth Basin		277.2	279.8	(1)	346.8	759.3	969.2
Total Production		353.0	363.0	(3)	422.5	1,005.1	1,241.0
Total Sales Volume		419.8	375.6	12	500.7	1,169.6	1,436.0
Total Revenue	\$M	30.6	26.8	14	34.5	86.0	89.1

Condensate/Naphtha	Unit	This Quarter	Previous Quarter	% Change	3rd Quarter 2005/06	YTD 2006/07	YTD 2005/06
Condensate/naphtha	kbbls						
SA Cooper & SWQ		81.1	97.7	(17)	93.6	282.1	312.2
Bass Basin		68.7	104.1	(34)	-	235.2	-
Otway Basin		1.7	2.2	(23)	3.5	6.8	11.6
Perth Basin		2.4	2.8	(14)	2.4	7.9	5.9
Surat / Denison		15.7	12.2	29	14.9	42.6	45.5
Total Production		169.6	219.0	(23)	114.4	574.6	375.2
Total Sales Volume		223.8	208.9	7	153.6	576.3	401.0
Total Revenue	\$M	15.9	14.4	10	10.9	41.6	26.5

LPG	Unit	This Quarter	Previous Quarter	% Change	3rd Quarter 2005/06	YTD 2006/07	YTD 2005/06
LPG	Ktonnes						
SA Cooper & SWQ		8.3	11.1	(25)	9.7	31.5	33.2
Bass Basin		3.5	4.6	(24)	-	10.1	-
Surat / Denison		2.6	2.1	24	2.3	7.1	6.7
Total Production		14.4	17.8	(19)	12.0	48.7	39.9
Total Sales Volume		17.8	19.0	(6)	13.2	48.5	42.4
Total Revenue	\$M	12.2	11.8	3	11.3	32.7	30.0

	Unit	This Quarter	Previous Quarter	% Change	3rd Quarter 2005/06	YTD 2006/07	YTD 2005/06
Production (all products)	PJe	20.0	22.5	(11)	18.8	63.8	58.6
Sales (all products)	PJe	21.9	23.7	(8)	20.9	68.9	62.5
Total Revenue	\$M	118.0	117.4	1	112.3	352.6	317.0

	Unit	This Quarter	Previous Quarter	% Change	3rd Quarter 2005/06	YTD 2006/07	YTD 2005/06
Total Sales Volume	PJe						
Internal		8.6	10.8	(20)	5.8	29.7	17.3
External		13.3	12.9	3	15.1	39.2	45.2
Total		21.9	23.7	(8)	20.9	68.9	62.5

Product Purchases included in above sales	Unit	This Quarter	Previous Quarter	% Change	3rd Quarter 2005/06	YTD 2006/07	YTD 2005/06
Total	PJe	1.5	1.3	15	1.5	4.5	4.3

	Unit	This Quarter	Previous Quarter	% Change	3rd Quarter 2005/06	YTD 2006/07	YTD 2005/06
Production by Basin	PJe						
SA Cooper & SWQ		6.7	8.0	(16)	7.4	23.2	25.5
Bass Basin		2.1	2.7	(22)	-	6.4	-
Otway Basin		0.2	0.7	(71)	0.9	1.7	2.9
Perth Basin		2.5	2.8	(14)	2.7	7.6	7.9
Coal Seam Gas		5.6	5.5	2	5.1	16.4	14.1
Surat/Denison		2.9	2.8	4	2.7	8.5	8.2
Total		20.0	22.5	(11)	18.8	63.8	58.6

Conversion Factors:

Crude oil	5.83 PJ/million bbls
Condensate	5.41 PJ/million bbls
LPG	49.3 PJ/million tonnes
Ethane	51.7 PJ/million tonnes

1.2 Production/Sales Summary

Sales revenue of \$118 million was a record for the March Quarter and was 5% higher than the March Quarter in 2006.

Total production and total sales volumes also increased by 6% and 5% respectively compared with the prior corresponding Quarter. The increased production reflects the benefits of Origin's development program and contributions from coal seam gas and the BassGas project, which more than offset declines in some traditional areas. Year to date production is 9% higher, sales volumes are 10% higher and sales revenues are 11% higher than last year.

Compared with the December Quarter total production decreased by 11% from 22.5 PJe to 20.0 PJe due to a combination of seasonal factors, contractual arrangements and operation issues. Seasonally the March Quarter is warmer and usually sees lower gas usage than December quarter. In addition to this new contractual arrangements with AGL are now in place in the Cooper Basin which will see a gross reduction in annual take of 30 PJ per annum for the joint venture (approximately 4 PJ per annum reduction for Origin). Gas production from the Perth Basin was also lower due to a major customer (HISmelt) closing for a scheduled maintenance program. Production from the BassGas project was reduced due to a planned 19 day outage in late February/early March for rectification works and the Ladbroke Grove field in the onshore Otway Basin was shut-in as its contract to supply the Ladbroke Grove power station ended.

Product sales were 8% lower than the December Quarter, decreasing from 23.7 PJe to 21.9 PJe. This largely reflected the lower production for the Quarter. Sales Revenue, however, increased 1% compared with the December Quarter reflecting higher unit prices received for all products.

2. MARKETING AND DEVELOPMENT ACTIVITIES

2.1 South Australia

2.1.1 Cooper/Eromanga Basin

SA Unit Area (Interest 13.19%)

New contract arrangements with the principal customer, AGL, came into place with effect from 1 January 2007. This reduces the Annual Contract Quantity for gas supplied to AGL from 70 PJ to 40 PJ - a reduction of 30 PJ per annum for the joint venture or 4 PJ/a for Origin. The reduced volumes reflect a continuing natural decline in Cooper Basin gas production.

Three gas and two gas/oil development wells were drilled during the Quarter.

The Fly Lake 22 and 23 gas/oil development wells were both cased and suspended as a future Permian gas/oil producers.

The Moomba 177 gas well was drilled to the intermediate depth and was cased and suspended awaiting further drilling later in the year as part of a four well campaign using Coil Tubing Under-Balanced drilling technology.

The Barina 8 well was drilled to total depth and has subsequently been cased and suspended as a future Permian gas producer.

The Epsilon 11 well has been cased and suspended as a future Permian gas producer.

Patchawarra East Block (Interest 10.536%)

No significant activity during the Quarter.

2.1.2 Otway Basin

PPL 62 (Interest 71.7143% increasing to 100%, subject to Government approval, Katnook area gas fields (Operator)), PPL 168, PPL 202 (Interest 71.7143% increasing to 100%, subject to Government approval, Redman gas field (Operator))

Production volumes have been significantly reduced upon the shut-in of the Ladbroke Grove gas field in December 2006.

Origin reached agreement with Omega Oil Pty Ltd (a subsidiary of AWE Petroleum Pty Ltd) whereby Origin will acquire Omega's 24.2857% interest in these PPLs (and associated processing facilities and infrastructure), subject to Government approval.

2.2 Queensland

2.2.1 Cooper/Eromanga Basin

ATP 259P - SWQ Unit (Interest 16.7375%)

One gas development well was drilled during the Quarter.

The Coonaberry 2 gas development well commenced drilling on 10 January 2007 and reached total depth in late February 2007 after a delay in drilling due to floods. The well was cased and suspended as a future Permian gas producer.

ATP 259P (Block Interests 10-27%)

No significant activity during the Quarter.

2.2.2 Surat Basin (* denotes CSG permit(s))

PLs 30, 56 & 74 (Interest 69% (Operator) in PLs 56 and 74; and 75% (Operator) in PL 30)

No significant activity during the Quarter.

PLs 53, 174 and 227 (Interest 100% (Operator))

Production testing of the Myall Creek 2 and 3 gas wells early in the Quarter, following fracture stimulation operations in the previous Quarter, achieved increases in deliverability of between 2 and 5 TJ/d.

PLs 70 & 71 (Interest 90% (Operator) in PL 71; and 100% (Operator) in PL 70)

No significant activity during the Quarter.

PLs 10W, 11W, 12W, 28, 69 & 89 (Interest 46.25%); Snake Creek East Exclusion Zone (Interest 25.0%)

No significant activity during the Quarter.

PLs 21, 22, 27 & 64 (Interest 87.5% (Operator))

An upgrade on the Washpool oil facility was completed. Oil production commenced during the Quarter at a rate of 35 (bopd).

PL 14 (Interest 100% (Operator))

No significant activity during the Quarter.

PLs 179, 180, 228 and 229 * (Argyle) (Interest 40.625%)

A further seven wells were drilled in PL 228 during the Quarter as part of the Argyle/Kenya development. Construction of gas compression plant, surface facilities and field gathering systems continued during the Quarter.

On 1 March 2007, the Operator of these permits (QGC) announced an upgrade to its share (59.375%) of 2P reserves in this permit of 141.5 PJ. Origin undertakes an annual assessment of its reserves position in June of each year and will determine at that time whether it will upgrade its share of reserves.

PL 180 over the Lauren field has been granted.

2.2.3 Bowen Basin (* denotes CSG permit(s))

Denison Trough PLs 41, 42, 43, 44, 45, 54, 67, 173, 183 & 218 (Interest 50% (Production Operator))

No significant activity during the Quarter.

PL 101 * (Interest 100% (Operator))

In the Peat field, a development well was drilled during January 2007 to complete a three well drilling program. These wells have been suspended awaiting completion and connection.

PLs 90, 91, 92, 99, 100, 232, 233, 234, 235 and 236 * (Fairview) (Interest 23.93%)

Eight appraisal/development wells were drilled in the Fairview field as part of an ongoing drilling program, the primary purpose of which is to underwrite future production and reserves growth within the Fairview field.

Two exploration wells, Lonesome 1 and Ironbark Gully 1, were cored and permeability tested.

On 22 February 2007 the Operator of this permit (Santos Ltd) announced an upgrade to its share of 2P reserves in this permit of 380 PJ. Origin undertakes an annual assessment of its reserves position in June of each year and will determine at that time whether it will upgrade its share of reserves.

PLs 195, 200, 203 and 204 * Spring Gully (Interest 94.50% in PL 195 and PL 203 (Operator); 95.71% in PL 200 (Operator); 99.725 % in PL 204 (Operator))

The Spring Gully gas plant recorded peak gas sales of around 46.0 TJ/d during the Quarter.

Work continued on Phase 4 of the Spring Gully Project which will address additional field deliverability and gas plant expansion (to 85 TJ/d) to meet firm contractual commitments to QAL, Energex and Incitec Pivot. The first compressor for the Strathblane gas plant was delivered to site. Nine appraisal/ development wells were also drilled as part of this phase. Five wells drilled prior to this Quarter were completed and connected.

In late March 2007, Origin commenced a further expansion of well delivery capacity in the Spring Gully CSG project designed to add production capacity of 20 TJ/d to utilise the delivery capacity of the new plant expansion. Six development wells were drilled during the Quarter as part of this new phase, and civil works commenced for the installation of a 9 mega litres per day reverse osmosis unit.

Two exploration wells investigating permeability in deeper coals were successfully drilled out and flow tested. A further two exploration wells into the deeper coals were successfully cored and had permeability tests conducted.

PLs 219 and 220 * (Interest 100% (Operator))

No significant activity during the Quarter.

2.3 Western Australia

2.3.1 Perth Basin

L11 (Interest 67.0%, Beharra Springs gas field (Operator))

Gas production was lower due to downtime at the gas customer's (Hismelt) plant in March 2007.

A new 2 year gas sales contract with Hismelt commenced on 1 February 2007 with contracted volumes of 10.4 TJ/d.

L1/L2 (Excluding Dongara, Mondarra and Yardarino gas fields) (Interest 50%, Hovea and Eremia oil fields, Xyris gas field)

Average gross oil sales for the Quarter through the Hovea production facility were approximately 3318 bopd from Hovea 4, 7, 8, 11 and 12 and Eremia 1, 2, 6 and 7.

Xyris South 1 well ceased producing in mid March 2007 and will be worked over in the next Quarter in an attempt to restore production.

The Eremia 7 oil appraisal well was drilled in February 2007 to test the northern extension of the Eremia field. The top of the targeted Dongara Sandstone was intersected 5m above the previous highest intersection in the field. A 24.5m oil column was indicated, of which the lower 10m appear to be partially swept by previous production from the field. The well was successfully brought online in early March 2007.

L14 (Interest 49.189%, Jingemia oil field (Operator))

Gross production during the Quarter from the Jingemia production facility averaged 2904 bopd mainly from Jingemia 10 and Jingemia 8. Jingemia 4 flowed intermittently at very low rates of 50 bopd. A chemical treatment is planned for Jingemia 4 to remove suspected scale in the perforations. Jingemia 8 maintained high oil flow rates with lower than expected water cuts.

The Jingemia 11 oil development well, spudded late in February 2007, intersected the top of the primary target Dongara Sandstone 14m updip from the previous highest intersection in the field (at Jingemia 4) and 64.5m above the field original oil-water contact. Well logs indicate the well intersected 31m of oil-saturated Dongara Sandstone, of which the lower 8m may have been partially swept by existing producers. The upper 19m of the Dongara Sandstone in Jingemia 11 is scheduled to be perforated and brought on-line in the second half of April 2007.

2.4 Victoria

2.4.1 Otway Basin

PPL 8 (Interest 100%, Dunbar gas field (Operator))

No significant activity during the Quarter.

PPL 2 (Interest 100%, Iona gas field excluding Iona gas reservoir (Operator))

No significant activity during the Quarter.

PPL 4, 5, 7, 12 (Interest 100% (Operator))

No significant activity during the Quarter.

PPL 6, 9, 10 and PRL 1 (Interest 90% in PPLs 6 and 9 and PRL 1 (Operator); Interest 100% in PPL 10 (Operator))

No significant activity during the Quarter.

VIC/L23 (Interest 30.75%, Geographe)

Development activity continued for the Geographe (Vic/L23) and Thylacine (T/L2) fields. (Refer T/L2 in 2.5.1 below).

2.5 Tasmania

2.5.1 Otway Basin

T/L2 (Thylacine) and T/L3 (Thylacine South) (Interest (30.75%))

Project execution is well advanced with offshore activities complete and the onshore plant essentially mechanically complete with pre-commissioning activities underway. Gas will be introduced into the plant in early June and sales will follow once commissioning is complete.

2.5.2 Bass Basin

T/L1 (Interest 42.5% (Operator))

Production from the Yolla gas field for March 2007 reached 60-65 TJ/d after the successful completion of rectification work during a 19 day shutdown undertaken in late February and early March. This reflected better performance of the plant amine and dehydration system which had limited sales gas production to around 55 TJ/d and restricted extraction of LPG.

New optimum operating conditions are being developed and the full outcome of the rectification program will be assessed during April-May 2007. Production during the month of April has been purposefully constrained and further work is being undertaken to optimise stable gas production on an ongoing basis.

2.6 Northern Territory/Western Australia

2.6.1 Bonaparte Basin

WA-6-R, NT/RL1 (Interest 5%)

No significant activity during the Quarter.

2.7 New Zealand

2.7.1 Offshore Taranaki Basin

PML 38146 (Interest 50% (Operator))

The Ensco 107 drilling rig for the Kupe Gas Project is now expected to arrive in September 2007, further delayed from the original planned arrival date of March 2007 due to slippage in the rig's current work programme in Vietnam. The rig delay does not affect the critical path and the project remains on schedule for first gas in the first half of the 2009 calendar year.

The fabrication of the platform jacket in Thailand is essentially complete however the jacket will not be shipped until mid year to tie in with the arrival date of the drilling rig at Kupe which will be used to install the jacket. The fabrication of the topsides is scheduled to be completed in third Quarter 2007 as planned.

Construction of a mattress of crushed rock to carry the subsea pipeline and umbilical over the boulder fields approximately 2 km offshore is nearing completion. Drilling of the two 'Horizontally Directionally Drilled' holes from the production station location under the cliffs and emerging 1.8 km offshore is also progressing well. These two holes will carry the main pipeline and umbilical and are due to be completed in August 2007.

Earth works have commenced on the Production Station site at the southern end of the Inaha Road in the South Taranaki District.

A seismic survey (the Kupe Shallow Gas Survey) comprising 40 km of high resolution 2D seismic was acquired over the central field area of the permit and over nearby prospects in January 2007.

3. EXPLORATION ACTIVITIES

3.1 South Australia

3.1.1 Cooper/Eromanga Basin

SA Unit Area (Interest 13.19%)

Five oil delineation wells were drilled during the Quarter.

The Itchy 1 oil near field exploration well which was commenced in the previous Quarter was completed in early January 2007 and was tested over an interval in the Hutton Sandstone flowing 2174 bopd. The well was cased and suspended as a future oil producer.

The Dullingari shallow oil delineation campaign commenced with the drilling of three oil appraisal wells to test the oil potential of the Murta, Namur and Hutton formations.

Dullingari 58 encountered oil pay in the Murta Member and in the McKinlay Member. The primary Hutton target was wet at this location. The well was cased and suspended as a future oil producer.

Dullingari 59 encountered oil pay in the Murta Member, while the McKinlay and Hutton formations were wet. The well was cased and suspended as a future Murta oil producer.

Dullingari 60 encountered poor oil shows in the Murta Member and no oil shows in the McKinlay Member and the Hutton Sandstone. A drill stem test over the Murta Member did not flow to surface and recovered only 0.5 barrels of oil. The well was subsequently plugged and abandoned.

A farmout oil exploration well, Wilpinnie 4, was drilled in the Nappacoongee-Murteree Block. On the basis of fair to good oil shows, a 9.1m core was cut in the mid Namur Sandstone and a drill stem test run. While the test tool was found to be plugged, the calculated recovery of 24 barrels of oil indicated a production potential of approximately 115 bopd. The well was cased and suspended as a future Jurassic oil producer.

Patchawarra East Block (Interest 10.536%)

No significant activity during the Quarter.

3.1.2 Otway Basin

PRL 13 (Interest 50%)

A Retention Lease over Killanoola 1 area was granted on 31 January 2007.

PRL 1 (Interest 100% (Operator)) and PRL 2 (Interest 75.7143% increasing to 100%, subject to Government approval) (Operator)

Origin reached agreement with Omega Oil Pty Ltd (a subsidiary of AWE Petroleum Pty Ltd) whereby Origin will acquire Omega's 24.2857% interest in PRL 2, subject to Government approval.

3.2 Queensland

3.2.1 Cooper/Eromanga Basin

ATP 259P - SWQ Gas Unit (Interest 16.7375%)

No significant activity during the Quarter.

ATP 259P (Block Interests 10-27%)

No significant activity during the Quarter.

3.2.2 Surat Basin (* denotes CSG permit(s))

ATP 336P (Waldegrave) (Interest 46.25%)

A Showgrounds Sandstone oil opportunity, Mahogany 1, has been identified and is scheduled for drilling in July 2007.

ATP 470P Redcap, Rolston and Formosa Downs (Interest 90.0% (Operator) in ATP 470P Redcap; 100% (Operator) in ATP 470P Rolston; and 49.5% (Operator) in ATP 470P Formosa Downs)

Emu Apple 1 was completed as an oil well during January 2007 and production facilities installed ahead of an extended production test planned for the June Quarter of 2007.

ATP 471P Weribone Pooling Area (Interest 50.64% (Operator))

No significant activity during the Quarter.

ATP 606P * (Interest 92.716% (Operator))

Production testing of two wells drilled in late 2005 has been rescheduled for early 2008.

ATP 610P * (Interest 29.375%)

Production testing of the Bellevue Pilot has continued during the Quarter.

ATP 620P * (Interest 40.625%)

Laboratory testing of Codie 1A cores continued during the Quarter.

ATP 631P * (Interest 18.0965%)

No significant activity during the Quarter.

ATP 647P (Block 2656) (Interest 50% (Operator))

No significant activity during the Quarter.

ATP 648P * (Interest 31.25%)

Production testing of the Kenya East 2 well was undertaken during the Quarter.

On 1 March 2007 the Operator of this permit (QGC) announced an upgrade to its share (58.75%) of 2P reserves in this permit of 49.4 PJ. Origin undertakes an annual assessment of its reserves position in June of each year and will determine at that time whether it will upgrade its share of reserves.

ATP 663P * (Interest 100% (Operator))

A cored slimhole Gilbert Gully 1 was drilled during the Quarter. Laboratory testing of Gilbert Gully 1 cores also commenced.

ATP 692P, PLs 209 and 226 * (Interest 100% (Operator))

Production testing of the Walloon CSG potential in the Talinga and Orana pilot areas continued. Two additional wells in the Talinga pilot were connected during the Quarter.

Three cored slimholes, one in PL 226 and two in ATP 692P, were completed during the reporting period. Laboratory testing of the cores for these slimholes also commenced.

The acquisition of 120 km of 2D seismic in PL 226 and ATP 592P (extending into the neighbouring PL 179 (Argyle) and PL 229 (Argyle East)) was completed during the Quarter.

ATP 702P * (Interest 100% (Operator))

A cored slimhole Condabri 1 was drilled during the Quarter. Laboratory testing of Condabri 1 cores also commenced. Condabri 1 was suspended as a future monitoring well.

ATP 754P (Interest 50% (Operator))

Recording of the Alton West 2D seismic survey commenced during March 2007. At the end of the Quarter, 51.5 km of the total 90 km had been acquired.

3.2.3 Bowen Basin (* denotes CSG permit(s))

ATP 337P (Interest 50%)

No significant activity during the Quarter.

ATP 337P (Mahalo) * (Interest 30%)

No significant activity during the Quarter.

ATP 526P * (Interest 23.93%)

No significant activity during the Quarter.

ATP 553P (Interest 50%)

No significant activity during the Quarter.

ATP 592P * (Interest 94.505% (Operator))

No significant activity during the Quarter.

ATP 653P * (Interest 23.85%)

Hardenley 1, an exploration well, was cored and permeability tested.

ATP 745P * (Interest 23.85%)

No significant activity during the Quarter.

ATP 804P * (Interest 29.29825%)

ATP 804P has been granted to Tri-Star Petroleum Co. in lieu of ATP 584P which has been conditionally surrendered. Origin retains an interest in the new permit.

3.3 Victoria

3.3.1 Otway Basin

PEP 150 (Interest 50%)

Origin has agreed to sell its equity in this permit (when granted) to Essential Petroleum Resources Ltd and Mawson Petroleum Pty Ltd. Grant of the title remains subject to a native title agreement.

PEP 160 (Interest 20%)

The Glenaire 1 well was cased and suspended in November 2006 for future cased hole testing. The Laira Formation (fractured reservoir) testing commenced in late March 2007. Initial testing is complete with oil and water being recovered. The results are being fully evaluated for a decision on an extended production test.

VIC/P43 (Interest 30.75%)

Geological/geophysical reviews are being finalised ahead of seismic acquisition scheduled for 2008.

VIC/P37(V) (Interest 37.5% (Operator))

Studies on development options for the Halladale and Black Watch gas fields continued during the Quarter.

VIC/P41(V) (Interest 100% (Operator))

Reprocessed seismic data are being interpreted to assess prospectivity of the permit.

3.4 Tasmania

3.4.1 Otway Basin

T/30P (Interest 30.75%)

Interpretation of the Aragorn 3D seismic survey in T/30P and adjoining T/34P continued during the Quarter.

T/34P (Interest 30.75%)

Interpretation of the Aragorn 3D seismic survey in T/34P and adjoining T/30P continued during the Quarter.

3.4.2 Bass Basin

T/18P (Interest 46.4% decreasing to 39.0%, subject to Government approval (Operator))

Interpretation of the Shearwater 3D and 2D seismic survey acquired over the Trefoil discovery and surrounding exploration leads continued during the Quarter.

Origin has entered into a farmin agreement with AWE Petroleum Pty Ltd under which Origin will assign to AWE a 7.4 % interest in the permit for a carry of a proportion of Origin's forward exploration expenditure in the permit. The arrangement is subject to Government approvals.

T/44P (Interest 100% (Operator))

The new permit, T/44P, was awarded with effect from 26 February 2007 on the basis of a work program bid for gazetted area T06-4. Planning for the Year 1 seismic program is in progress.

T/RL1 (Interest 42.5% (Operator))

A renewal application is under consideration by the Designated Authority.

3.5 Western Australia

3.5.1 Perth Basin

EP 320/L11 (Interest 67.0% (Operator))

The Beharra Springs 4 gas appraisal well spudded in L11 on 28 March 2007. The well is designed to appraise the Wagina Sandstone in a compartment interpreted as being separated from the main Beharra Springs gas field. The well will be initially drilled vertically to an intermediate casing depth in the lower Kockatea Shale and suspended. The production section of the well will be drilled underbalanced using a Coil Tubing Unit (CTU) in May 2007.

Subsurface technical planning was completed for the Beharra Springs Deep 1 exploration well in L11 to evaluate the commercial potential of the High Cliff Sandstone below the present Beharra Springs field. The well will be drilled from the bottom of the Beharra Springs 3 well, subject to confirmation of casing integrity in that well based on testing to be undertaken in the second Quarter of 2007. The Beharra Springs Deep 1 well is expected to be drilled in late 2007/early 2008.

EP 413 / L14 (Interest 49.189% (Operator))

The regulatory approvals process continued for the drilling of the EP413 commitment well, Freshwater Point 1, which is anticipated to be drilled in the fourth Quarter of 2007 or first Quarter of 2008.

L1 and L2 (Excluding Dongara, Mondarra and Yardarino gas fields) (Interest 50%)

The necessary regulatory approvals for the Drakea 1 gas exploration well were obtained. The well is scheduled to be drilled in April 2007.

EP 368 (Interest 15%)

No significant activity during the Quarter.

WA 226P (Interest 28.75% (Operator))

Origin, together with four of the other six Joint Venture parties (Apache Northwest Pty Ltd 28.75%, Dana Petroleum (E&P) Ltd 12.81375%, Dana Petroleum (WA) LLC 7.18625% and ROC Oil (WA) Pty Ltd 7.5%), withdrew from WA-226P with effect from the expiry of Permit Year 4 on 5 March 2007. Formal transferal of the percentage interests (totaling 85.00%) to the remaining two Joint Venture parties (ARC (Offshore PB) Ltd and Wandoo Petroleum Pty Ltd) is in progress.

3.6 New Zealand

3.6.1 Onshore Taranaki Basin

PEP 38729 (Interest 25%)

Processing of a recently acquired transition zone survey totaling approximately 33 km was completed during the Quarter and interpretation has commenced.

3.6.2 Offshore Taranaki Basin

PEP 38485 (Interest 33.33%)

Interpretation of the Kora 3D Seismic Survey and the Moana 2D Seismic Survey which were recorded in late 2005/early 2006 was essentially completed during the Quarter. The Joint Venture is considering forward strategy in regard to the drilling of an exploration well.

3.6.3 Offshore Northland Basin

PEP 38618 (Interest 50% (Operator))

Acquisition of approximately 1200 km of 2D seismic data (the Akira 2D Survey) is programmed to take place in second Quarter of 2007.

PEP 38619 (Interest 50% (Operator))

Acquisition of the approximately 430 sq km Nimitz 3D seismic survey was essentially completed with final infill data in the process of being acquired at the end of the Quarter. Acquisition of approximately 1910 km of 2D seismic data (the Pantheon 2D Survey) will commence in early April 2007 upon completion of the Nimitz 3D infill acquisition.

3.6.4 Offshore Canterbury Basin

PEP 38262 (Interest 100% (Operator))

Interpretation of the 2006 acquired Carrack Survey 2D seismic data and associated

reprocessed data of existing seismic lines has been completed. Acquisition of the Caravel (PEP 38262) and Wherry (PEP 38264) 2D Surveys commenced on 12 March 2007.

PEP 38264 (Interest 100% (Operator))

Origin was awarded PEP 38264 in the previous Quarter. Reprocessing of the existing seismic data within the permit is in progress. Acquisition of the Caravel (PEP 38262) and Wherry (PEP 38264) 2D Surveys commenced on 12 March 2007.

3.7 Kenya

3.7.1 Offshore Lamu Basin

L8 and L9 Blocks (Interest 75.0% (Operator))

The 2006 Lamu 2D Survey commenced on 23 December 2006 and was completed on 24 January 2007 during which 3759 km of 2D seismic data were acquired.

On 30 January 2007 Origin requested a nine month extension to the First Additional Exploration Period in respect of Production Sharing Contracts (PSCs) for Blocks L8 and L9. This was granted in a letter from the Ministry dated 20 February 2007. The First Additional Exploration Period for each of the PSCs now expires on 21 July 2008.

4. EXPLORATION AND DEVELOPMENT EXPENDITURE

<u>E & D Expenditure</u>	A\$'000	This Quarter	Previous Quarter	% Change	3rd Quarter 2005/06	YTD 2006/07	YTD 2005/06
Exploration/ Appraisal		17,369	15,749	10	16,295	38,624	49,331
Development/ Plant		85,463	82,835	3	100,202	232,204	315,483
Total		102,832	98,584	4	116,499	271,413	364,814
	NZ\$'000	This Quarter	Previous Quarter	% Change	3rd Quarter 2005/06	YTD 2006/07	YTD 2005/06
Exploration/ Appraisal		3,948	1,505	162	2,497	5,788	2,665
Development/ Plant		30,159	15,644	93	6,653	60,137	15,079
Total		34,107	17,149	99	9,150	65,925	17,744

NB: E & D Expenditure excludes acquisitions and corporate plant & equipment.

The details and development activities and the expenditure and revenues relating to those activities referred to in this report have not been audited.